

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
I gy, Minerals and Natural ResourcesOil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-31605

5. Indicate Type of Lease

STATE ☒

FEE

State Oil & Gas Lease No.

V-2705

CLSF
BLM
B of M
S&W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WORK PLUG DIFFERENTIAL
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESURF ☐ OTHER ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter G: 1980 Feet From The North Line and 1650 Feet From The West LineSection 2 Township 22S Range 31E NMPM Eddy County

10. Date Spudded

2-26-01

11. Date T.D. Reached

3-22-01

12. Date Compl. (Ready to Prod.)

4/13/2001

13. Elevations (DF& RKB, RT, GR, etc.)

3536' GL

14. Elev. Casinghead

15. Total Depth

8370'

16. Plug Back T.D.

8322'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

40-8370'

19. Producing Interval(s), of this completion - Top, Bottom, Name

Delaware 3970-8200'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CNL/LDC, Laterolog

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8		850'	17 1/2	Cement to surface	
8-5/8"		1012'	11'	1450 sxs-circ	
5-1/2"		8370'	7-7/8"	700 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	8322'	

26. Perforation record (interval, size, and number)

8036'-8074' w/ 20 hole 2'

6970-6980' w/ 22 hole

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

8036-8070'

See attached

6970-6980'

28. PRODUCTION

Date First Production

8/4/01

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

Producing

Date of Test

8-03-2001

Hours Tested

24

Choke Size

Prod'n For

Test Period

Oil - Bbl

37

Gas - MCF

81

Water - Bbl.

3

Gas - Oil Ratio

Flow Tubing Press.

400#

Casing Pressure

90#

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

Deviation Survey & Logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Erma Vazquez

Printed Name

Erma Vazquez

Title Operations Tech.

Date August 10, 2001

INSTRUCTIONS