

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

CHSF
Op

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-015-31606
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-2705
7. Lease Name or Unit Agreement Name	Graham AKB State
8. Well No.	9
9. Pool name or Wildcat	Lost Tank Delaware
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3516' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter D : 330 Feet From The North Line and 330 Feet From The West Line
Section 2 Township 22S Range 31E NMPM Eddy County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3516' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Spud, conductor, resume drilling, surface casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 26" hole with rat hole machine at 9:00 AM 6-28-2001. Drilled to 40'. Set 40' of 20" conductor pipe. Cemented to surface. NOTE: Notified Mike Stubblefield w/OCD-Artesia of spud. Resumed drilling a 17-1/2" hole with rotary tools at 6:00 PM 7-2-2001. NOTE: Notified Mike Stubblefield w/OCD-Artesia.

TD 852'. Reached TD at 3:00 AM 7-4-2001. Ran 19 joints of 13-3/8" 48# H-40 (854') of casing set at 852'. 1-Texas Pattern notched guide shoe set at 852'. Insert float set at 807'. Cemented with 480 sacks Halliburton Lite Premium, 1/4#/sack flocele and 2% CaCl2 (yield 1.99, weight 12.5). Tailed in with 200 sacks Premium Plus and 2% CaCl2 (yield 1.34, weight 14.8). PD 7:00 AM 7-4-2001. Bumped plug to 600#, OK. Circulated 170 sacks. WOC. Cut off and welded on 13-5/8" flange and installed rotating head. Drilled out at 8:00 AM 7-5-2001. WOC 25 hours. Reduced hole to 11". Resumed drilling. NOTE: Notified Gerry w/OCD-Artesia - Gerry Guy w/OCD-Artesia witnessed job.

I hereby certify that the information shown is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Aug. 30, 2001

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY BW ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR DATE NOV 05 2001

CONDITIONS OF APPROVAL, IF ANY: