

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

OST  
JP

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-31606
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-2705

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Graham AKB State
2. Name of Operator YATES PETROLEUM CORPORATION	8. Well No. 9
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Pool name or Wildcat Lost Tank Delaware
4. Well Location Unit Letter D : 330 Feet From The North Line and 330 Feet From The West Line Section 2 Township 22S Range 31E NMPM Eddy County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3516' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8300'. Reached TD at 6:30 PM 7-18-2001. Ran 196 joints of 5-1/2" 17# & 15.5# casing as follows: 37 joints of 5-1/2" 17# J-55 sandblasted (1560.29'); 7 joints of 5-1/2" 15.5# J-55 sandblasted (297.32'); 150 joints of 5-1/2" 15.5# J-55 varnished (6343.31') and 2 joints of 5-1/2" 17# J-55 varnished (81.95') (Total 8282.87') of casing set at 8299'. Float shoe set at 8299'. Float collar set at 8256'. DV tool set at 4055'. Bottom marker set at 6737'. Cemented in 2 stages as follows: Stage 1: 425 sacks Super H, 5#/sack gilsonite, 1#/sack salt, .5% Halad 344 and .4% CFR3 (yield 1.67, weight 13.0). Tailed in with 50 sacks Premium (yield 1.4, weight 14.4). Stage 2: 350 sacks Interfill C (yield 2.5, weight 11.9). Tailed in with 50 sacks Premium Plus and 2% CaCl2 (yield 1.3, weight 14.8). PD 3:00 PM 7-20-2001. Bumed plug to 2140 psi for 5 minutes, OK. Circulated 44 sacks. WOC. Released rig at 7:00 PM 7-20-2001. NOTE: Notified OCD-Artesia of operations - no witness.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Aug. 30, 2001  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

NOV 05 2001

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: