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Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-015-31606
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-2705
7. Lease Name or Unit Agreement Name Graham AKB State
8. Well No. 9
9. Pool name or Wildcat Lost Tank Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter D : 330 Feet From The North Line and 330 Feet From The West Line Section 2 Township 22S Range 31E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3516' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate, acidize & frac <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-27-2001 - Cleaned location and set anchors. Moved in and rigged up pulling unit.

7-28-30-2001 - TIH with bit, drill collars and tubing and tagged DV tool at 4062'. Drilled out DV tool. TIH and tagged PBTD at 8288'. Circulated hole clean. Shut well in.

7-31-2001 - Pickled tubing with 1000 gallons 15% double inhibited HCL acid. Reversed acid out and rolled hole with 3% KCL water. TOOH with tubing, drill collars and bit. Shut in.

8-1-2001 - Rigged up wireline. TIH with logging tools and ran GR/CBL/CCL log. TOOH with logging tools. TIH with 4" casing guns and perforated 8084-8094' w/44 .42" holes (4 SPF - Brushy Canyon Delaware). TOOH with casing guns and rigged down wireline. TIH with packer and tubing to 8000'. Shut well in.

8-2-2001 - Acidized perforations 8084-8094' with 1000 gallons of 7-1/2" iron control HCL acid. Swabbed. TOOH with packer. Nippled down BOP and nipped up frac valve. Shut well in.

8-3-2001 - Frac'd perforations 8084-8094' with 30,084 gallons Delta 20 and 61000# 20-40 Super LC sand. Shut well in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE August 30, 2001

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

NOV 05 2001

APPROVED BY _____ TITLE _____ DATE _____

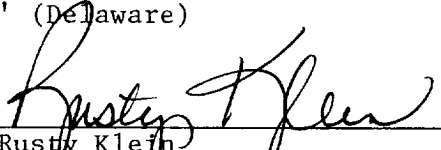
CONDITIONS OF APPROVAL, IF ANY:

YATES PETROLEUM CORPORATION
Graham AKB State #9
Section 2-T22S-R31E
Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

8-4-6-2001 - TIH with RBP and tubing and set RBP at 7000'. Tested to 1000 psi. TOOH with tubing. Shut well in.
8-7-2001 - Rigged up wireline. TIH with 4" casing guns and perforated 6890-6894' w/25 .42" holes (1 SPF - Brushy Canyon Delaware). TOOH with casing guns and rigged down wireline. TIH with packer to 6720' and set packer. Acidized perforations 6890-6894' with 1000 gallons of 7-1/2% iron control HCL acid. Swabbed. Shut well in.
8-8-2001 - Released packer. TOOH with packer and tubing. Nippled down BOP and nipped up frac valve. Shut well in.
8-9-2001 - Frac'd perforations 6870-6894' with 38,913 gallons Delta 20 and 37800# 20-40 Super LC sand and 46200# 16-30 Super LC sand. Shut well in.
8-10-2001 - TIH with bit, bailer and tubing. Tagged sand and cleaned out to RBP at 7000'. TOOH. TIH with retrieving head, bailer and tubing. Cleaned off RBP, latched onto and released RBP. TOOH with tubing, bailer, retrieving head and RBP. TIH with bit, bailer and tubing to 1000'. Shut well in.
8-11-13-2001 - Finished TIH with bit, bailer and tubing. Tagged sand at 8150'. Cleaned out to 8250'. TOOH with tubing, bailer and bit. Released well to production department.

Perforations open: 6870-6894' and 8084-8094' (Delaware)



Rusty Klein
Operations Technician
August 30, 2001