

NM Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

C/SF

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Pogo Producing Company

3. Address and Telephone No.
P.O. Box 10340, Midland, TX 79702-7340

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 990' FEL, Section 33, T23S, R31E

5. Lease Designation and Serial No.
NM-45236

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Sterling Silver 33 Fed. #17

9. API Well No.
30-015-31644

10. Field and Pool, or Exploratory Area
Sand Dunes Delaware West

11. County or Parish, State
Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☒ Altering Casing
- ☐ Other
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pogo Producing Company request permission to change the hole size and casing size on the surface, intermediate and production section of the above captioned well.

Surface Casing: Drill 17-1/2" hole. Run and set 13-3/8" 48# H-40 casing @ 750'. Cmt w/ 800 sks CI "C". Circ cmt to surface.

Intermediate Casing : Drill 11" hole. Run and set 8-5/8" 32.0# J-55 casing @ 4250'. Cmt w/ 1500 sks CI "C". Circ cmt to surface.

Production Casing: Drill 7-7/8" hole to 8450'. Run and set 5-1/2" 17# & 15.5# J-55 casing @ 8450'. Cmt in three stages w/ stage tools at ±6100' & ±3700'. Cmt 1st stage w/ 650 sks CI "H" + additives. Cmt 2nd stage w/ 600 sks CI "C" + additives. Cmt 3rd stage w/ 400 sks CI "C" + additives. Circ cmt to surface.



14. I hereby certify that the foregoing is true and correct

Signed Cathy Imbel

Title Operation Tech

Date 04/20/01

(This space for Federal or State office use)

ORIG. SGD.) GARY GOURLEY

Title TE

Date 4/25/01

Approved by
Conditions of approval, if any: