

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Class, Edition, and Serial No.
NM-19199

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 660' FWL, Section 35, T23S, R31E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Calmon #12

9. API Well No.

30-015-31645

10. Field and Pool, or Exploratory Area

Ingle Wells Delaware

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Set Intermediate & Production Csg

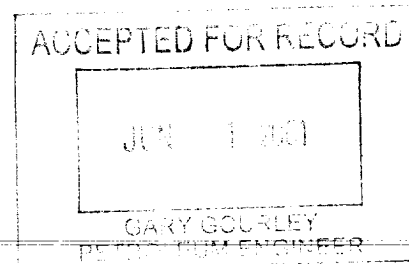
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Intermediate Casing - Drld 9-7/8" hole to 4250'. TD reached @ 00:30 hrs 04/05/01. Ran 98 jts 7-5/8" 26.40# J-55 & K-55 LT&C & ST&C csg. Guide shoe @ 4250'. Float collar @ 4203'. BJ cmt'd w/ 1150 sks 35:65 @ 12.4 ppg followed by 200 sks CI "C" + 2% CaCl2 @ 14.8 ppg. Plug down @ 16:45 hrs 04/05/01. Cmt did not circ. Ran temp survey. TOC @ 730'. Ran 700' of 1" tbg down outside of 7-5/8" csg. Cmt outside of 7-5/8" w/ 120 sks "C" & brought cmt to surface. WOC 28 hrs. ND BOP's & make cut-off. Weld on WH & test to 1500# ok. NU BOP's & test to 1500# ok. DO cmt to 4250'. Test 7-5/8" csg to 1000# ok.

Production Casing - Drld 6-3/4" hole to 8424'. TD reached @ 11:00 hrs 04/15/01. Logged well w/ Baker Atlas. Ran 203 jts 4-1/2" 11.60# L-80 & J-55 LT&C csg. Float shoe @ 8424'. Float collar @ 8380'. Stage collars @ 6023' & 3711'. BJ cmt'd 1st stage w/ 600 sks "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Circ 20 sks to surface. Cmt'd 2nd stage w/ 500 sks CI "C" + .15% FL52 + .75% CD32 @ 14.09 ppg. Circ 41 sks to surface. Cmt'd 3rd stage w/ 350 sks 35:65 @ 12.4 ppg + 100 sks "C" Neat @ 14.8 ppg. Circ 85 sks to surface. Plug down @ 15:45 hrs 04/17/01. ND BOP's & make cut-off. Install WH. CBL ran 05/03/01. TOC @ surface.



14. I hereby certify that the foregoing is true and correct

Signed

Cathy Embert

Title Operation Tech

Date 05/29/01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

RECEIVED
1961 MAY 31 AM 8:27
U.S. AIR FORCE
100-100000-100000