

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-015-31711

Indicate Type of Lease

STATE ☐

FEE ☒

State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

Name of Operator
Pogo Producing Company

Address of Operator
P. O. Box 10340, Midland, TX 79702-7340

Well Location

Unit Letter P : 660 Feet From The South Line and 360 Feet From The East

Section 15 Township 24 Range 29 NMPM Eddy County

Elevation (Show whether DF, RKB, RT, GR, etc.)
2942' Gr

CONFIDENTIAL

RECEIVED
OCD - ARTESIA

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud, Set Surface, Intermediate & Production Csg ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg - MIRU Patterson #76. Spud well @ 20:30 hrs 06/19/01. Drld 17-1/2" hole to 580'. TD reached @ 20:30 hrs 06/20/01. Ran 13 jts 13-3/8", 48#, H-40, ST&C csg. TPGS @ 580'. IFV @ 533'. BJ cmt'd w/ 520 sks 35:65 @ 12.8 ppg followed by 200 sks CI "C" + 2% CaCl2 @ 14.8 ppg. Plug down 2 04:30 hrs 06/21/01. Did not circulate. Ran temp survey. TOC @ 250'. BJ cmt'd w/ 150 sks "C" + 3% CaCl2. No returns. WOC 2 hrs. BJ cmt'd w/ 100 sks "C" + 3% CaCl2. No returns. WOC 1-1/2 hrs. BJ cmt'd w/ 100 sks "C" + 3% CaCl2. Circ 20 sks. WOC 24 hrs. Weld on WH. NU BOP's & test to 1500# ok.

Intermediate Csg - Drld 11" hole to 2915'. TD reached @ 03:30 hrs 06/26/01. Ran 69 jts 8-5/8", 32#, J-55 ST&C csg. BJ cmt'd w/ 850 sks 35:65 @ 12.4 ppg followed by 200 sks CI "C" + 1% CaCl2 @ 14.8 ppg. Plug down @ 19:00 hrs 06/26/01. Circ 110 sks to surface. WOC 21 hrs. ND BOP's & cut-off WH. NU BOP's & test to 1500# ok.

TD & Production Csg - Drld 7-7/8" hole to 8020'. TD reached @ 09:15 hrs 07/06/01. Logged well w/ Baker Hughes. Ran 173 jts 5-1/2", 17# & 15.5#, J-55 LT&C csg. BJ cmt'd 1st stage w/ 770 sks CI "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Circ 125 sks to surface. Cmt'd 2nd stage w/ 1060 sks CI "C" + .15% FL52 + .75% CD32 @ 14.09 ppg. ND BOP's & make cut-off. Weld on WH. CBL ran 09/19/01. TOC @ 1800'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cathy Tomberlin TITLE Sr. Operation Tech

DATE 10-08-01

TYPE OR PRINT NAME Cathy Tomberlin

TELEPHONE NO. 915-685-8100

(This space for State Use)

**ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR**

OCT 12 2001

APPROVED BY

DATE

CONDITIONS OF APPROVAL, IF ANY: