

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.

30-015-31717

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unti Agreement Name
Esperanza 3N Fee
(27979)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Devon Energy Production Company, L.P.

3. Address of Operator 20 N. Broadway, Suite 1500
OKC, OK 73102 (W.Frank 405/552-4595)

8. Well No. 1

9. Pool name or Wildcat
Carlsbad, South (Morrow)

4. Well Location

Unit Letter N : 660' feet from the south line and 1980' feet from the west line

Section 3

Township 22S

Range 27E

NMPM

County Eddy, NM

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
GL 3139', DF 3155', KB 3156'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: Completion ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

10-16-2001 thru 10-24-2001 Ran bit and DC's on 2 3/8" 4.7# 1-80 tubing. Drilled thru cement and stage tool (at 8477') to PBTD 11,812'. Ran bit and casing scraper. Pickled tubing with 500 gals 15% HCl. Circ'd casing with treated water (KCl substitute + corrosion/bacteria inhibitor).

Ran CBL which showed TOC to be approximately 5450'. Ran 5 1/2" packer and hydrotested tubing to 7500 psi. Set packer at 11,591' with end of tailpipe at 11,601'. ND BOP, NU tree. Swabbed.

Perf'd Morrow with 2 JSPF as follows: 11,784-11,790' with 13 holes; 11,746-11,754' with 17 holes; total 30 holes (0.3" EHD). POH with perf guns. Flowed to test tank. RU tree saver.

Acidized via tree saver with 1000 gals 7 1/2% HCl + 30% methanol + 50 BS. Swabbed and flowed to test tank. Shut in, WOPL and construction of production facilities.

11-14-2001 Ran multipoint test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candace R. Graham TITLE Engineering Tech. DATE 12/18/2001

Type or print name Candace R. Graham X4520

Telephone No. (405)235-3611

(This space for State use)

APPROVED BY B66 ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR DATE DEC 31 2001

Conditions of approval, if any: