Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
District J 1625 N. French Dr., Hobbs, NM 87240 Lgy, Minerals and Natural Resources	Revised March 25, 1999 WELL API NO.
District II 811 South First, Artesia, NM 87210 OIL CONSERVATION DIVISION	30-015-31725 5. Indicate Type of Lease
District III 2040 South Pacheco 1000 Rio Brazos Rd., Aztec, NM 87410	STATE X FEE
District IV 2040 South Pacheco, Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	(27993)
2. Name of Operator Devon Energy Production Company, L.P. / (6137)	8. Well No. 1 RECEIVED &
3. Address of Operator 20 N. Broadway, Suite 1500	9. Pool name or Wildeat
OKC, OK 73102 (W.Frank 405/552-4595) 4. Well Location	Carlsbad, South (Morrow)
Unit Letter M 660' feet from the south line and 660' feet from the west line	
Section 2 Township 24S Range 26E	NMPM County Eddy, NM
10. Elevation (Show whether DR, RKB, RT, G GL 3298', DF 3314', KB 3315'	
11. Check Appropriate Box to Indicate Nature of N NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL TEMPORARILY ABANDON CHANGE PLANS COMMEN	SUBSEQUENT REPORT OF: AL WORK ALTERING CASING NCE DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING MULTIPLE CASING COMPLETION CEMENT	TEST AND DOBS
	Completion
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.	
08-21-2001 thru 09-21-2001 Ran bit and DC's on 2 3/8" tubing to PBTD 11,914'. Tested casing to 1000 psi for 15 mins. Pickled tubing with 500 gals 15% HCl. Circ'd hole with 2% KCl + inhibitor. Ran casing scraper to PBTD. Ran CBL; showed TOC at 6200'. Ran Arrowset packer/perf gun assembly; set packer at 11,061'. Perf'd Morrow at 11,146-11,159' with 53 holes (0.30" EHD). Swabbed. Dropped perf guns to bottom. Swabbed. Acidized perfs 11,146-11,159' down tubing with 1500 gals 7 1/2% HCl + methanol + ball sealers. Set plug in packer and press tested. NU BOP. Flowed and swabbed to test tank. Unlatched from packer. Press tested casing to 2000 psi. TOH with 2 3/8" tubing. Ran 3 1/2" frac tubing; tagged packer. Circ'd with 287 bbls 2% KCl + inhibitor. Latched onto packer. ND BOP. Swabbed and flowed to test tank. Frac'd perfs 11,146-11,159' with 9027 gals 70/55Q N2 foam + 30,000# 20/40 Ceramax + 1666 gals 52Q N2 foam flush. Flowed back load. Set plug in profile nipple. Loaded hole with 2% KCl + inhibitor. Press tested plug. NU BOP. TOH with 3 1/2" tubing. Ran 2 3/8" 4.7# L-80 tubing. Cleaned sand off packer. Circ'd hole clean. Latched onto packer. ND BOP. Press tested casing to 2000 psi. Swabbed and flowed. Jarred plug free. Ran sinker bar. Flowed to tester. Ran gauge ring. Shut in for press build up. Ran broach. Flowed to tester. SI, WOPL.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Candace R. Draham TITLE Engineeri	ng Tech. DATE 11/19/2001
Type or print name Candace R. Graham X4520	Telephone No. (405)235-3611
(This space for State use) OKHGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR APPROVED BY Conditions of approval, if any:	DATE NOV 2 9 2081