				DIMEN OF THE BANK							1 OTH 0-100
State Lease - 6 copies Fee Lease - 5 copies			Ener N	Minerals and Na	tural Res	sources	_	<u> </u>		Rev	vised March 25 1999
<u>istrict [</u>								W AI	PI NO.		251
1625 N. French Dr., H. District II	obbs, NM 88240		(Oil Conservation Division					015-3173	2	So, MO
1301 W. Grand Avenu	e, Artesia, NM 882		1220 South St. Francis Dr.				5. Indicat	e Type of	Lease	KH.	
District III			•	Santa Fe, NM 8					ATE XX		EE ANY
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				Sama re, 14141 6	1505		-		& Gas Lea		
1220 S. St. Francis Dr.	. Santa Fe. NM 87	505		•			'	State Off o	x Gas Lea	se No. 19.	3803 / 1401
			COMPL	ETION REPOF	T AND	LOG	712				Z
la. Type of Well:	JIVII LETTO	N OIN IN	_COIVII L	LIIONINELOI	(I AND	LOG		7 I N-	TT 's A		
	L 🔲 GAS W	ELL XX	DRY 🖂	OTHER			- 1 '	. Lease Nai	ne or Unit A		
		222	2	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	3450		-		1717	M State E	U
b. Type of Comple				//\.	į						
	VORK 🔲 DE	EPEN 🗌	PLUG 🔲	DIFF.	$\dot{\mathbf{T}}$						
	VER		BACK	RESVR. 🔝 OTH	ER						
2. Name of Operator Newfield Evaloration Mid Con Inc.								8. W	ell No.		
Newfield Exploration Mid-Con Inc.										#2	
3. Address of Operator 110 West 7 th Street, Suite 1300, Tulsa, OK 74119								9. Pool name	or Wildcat		
110 West 7 th St	reet, Suite 1.	300, Tulsa	, OK 7411	9		SIA ST			Carlsbac	d Morrov	v South
				- Carlo		<u>```</u>	<u></u>				
4. Well Location				TE.		39V					
	Ψ.	1650 -	_		32220	, 60.	00				
Unit Letter_	L:	.1650 Fe	eet From The_	South	Line an	đ9	90_	F	eet From The	=Wes	stLine
	24			***		• (7)				 .	
Section	26		Township	23S	Range	26E			IPM	Eddy	County
10. Date Spudded	11. Date T.D. I	1	12. Date Cor	mpl. (Ready to Prod.)	13.	Elevations (I		RKB, RT, G	R, etc.)	14. Elev.	Casinghead
6-27-01	8-11-	01		10 5 01			32	265'			Surface
	1.6 51		112	10-7-01							
15. Total Depth		Back T.D.		Multiple Compl. How	Many	18. Interva		Rotary Tool		Cable T	Tools
11,920'		11,830'	Zo	nes?		Drilled By		11	,920'		
10 B 1 1 1	1() (1)					L					
19. Producing Interv	val(s), of this coi	npletion - To							20. Was D	irectional Su	-
		ow Sand				yes					
01 T FI + 1	104 1						ſ	22 10 10	-11 C1		
21. Type Electri								22. Was W	eli Corea		
Induction Log,	Neutron De							no			
23.		C	CASING R	ECORD (Report	all strings	s set in we	:11)				
CASING SIZE WEIGHT LB./I		GHT LB./FT.				HOLE SIZE		CEMENTI	NG RECOR	D A	MOUNT PULLED
13 3/8" 48		48#	# 509'			17 ½"		Cemei	nt to surf		
9 5/8"		40#		3707' 12		2 1/4"		370	7-surf		
			26#		8 3/4"			6447-surf			
7"		26#		6447'		74					
7"		26#					\dashv				
				6447' 9538'		3 3/4"			3-6447'		
7"		26#		9538'		3/4"	25		3-6447'	DECORD.	
7" 7"	TOD	26#		9538' IER RECORD		3 3/4"	25.	9538	TUBING I		I pagyer org
7" 7" 24. SIZE	ТОР	26# 29#	ОМ	9538' JER RECORD SACKS CEMENT		3 3/4"	25. SIZE	9538	TUBING I	SET	PACKER SET
7" 7"	TOP 9179'	26# 29#		9538' IER RECORD		3 3/4"		9538	TUBING I		PACKER SET 9179'
7" 7" 24. SIZE		26# 29#	ОМ	9538' JER RECORD SACKS CEMENT	SCREEN	3 3/4"	SIZE	9538 2 3/8"	TUBING I DEPTH	SET ,900'	9179'
7" 7" 24. SIZE 4 ½"	9179'	26# 29# BOTT- 1 ze, and numb	OM 1918'	9538' JER RECORD SACKS CEMENT	SCREEN	3 3/4"	SIZE	9538 2 3/8"	TUBING I	SET ,900'	9179'
7" 7" 24. SIZE 4 ½"	9179' cord (interval, si 11722	26# 29# BOTT 1 ze, and numb -11820' w/	OM 1918' per) 4 spf	9538' JER RECORD SACKS CEMENT	SCREEN 27. ACI DEPTH I	D, SHOT,	SIZE	9538 2 3/8" CTURE, C	TUBING I DEPTH 10 EMENT, S AND KIND	SET , 900' SQUEEZE, MATERIAI	9179' ETC. LUSED
7" 7" 24. SIZE 4 ½"	9179' cord (interval, si 11722	26# 29# BOTT- 1 ze, and numb	OM 1918' per) 4 spf	9538' JER RECORD SACKS CEMENT	SCREEN 27. ACI	D, SHOT,	SIZE	9538 2 3/8" CTURE, C AMOUNT 2000 gal 2	TUBING I DEPTH 10 EMENT, S AND KIND	SQUEEZE, MATERIAI L+30% m	9179' ETC. LUSED ethanol
7" 7" 24. SIZE 4 ½"	9179' cord (interval, si 11722	26# 29# BOTT 1 ze, and numb -11820' w/	OM 1918' per) 4 spf	9538' JER RECORD SACKS CEMENT	SCREEN 27. ACI DEPTH I	D, SHOT, NTERVAL	SIZE	9538 2 3/8" CTURE, C AMOUNT 2000 gal '	TUBING I DEPTH 10 CEMENT, S AND KIND 7 ½% HCL	SQUEEZE, MATERIAI L + 30% m	9179' ETC. LUSED ethanol methanol frac w/
7" 7" 24. SIZE 4 ½"	9179' cord (interval, si 11722	26# 29# BOTT 1 ze, and numb -11820' w/	OM 1918' per) 4 spf	9538' JER RECORD SACKS CEMENT	SCREEN 27. ACI DEPTH I 11414-1	D, SHOT, NTERVAL	SIZE	9538 2 3/8" CTURE, C AMOUNT 2000 gal '	TUBING I DEPTH 10 EMENT, S AND KIND	SQUEEZE, MATERIAI L + 30% m	9179' ETC. LUSED ethanol methanol frac w/
7" 7" 24. SIZE 4 ½"	9179' cord (interval, si 11722	26# 29# BOTT 1 ze, and numb -11820' w/	OM 1918' per) 4 spf	9538' JER RECORD SACKS CEMENT	SCREEN 27. ACI DEPTH I 11414-1	D, SHOT, NTERVAL	SIZE	9538 2 3/8" CTURE, C AMOUNT 2000 gal '	TUBING I DEPTH 10 CEMENT, S AND KIND 7 ½% HCL	SQUEEZE, MATERIAI L + 30% m	9179' ETC. LUSED ethanol methanol frac w/
7" 7" 24. SIZE 4 ½" 26. Perforation re	9179' cord (interval, si 11722	26# 29# BOTT 1 ze, and numb -11820' w/	OM 1918' per) 4 spf	9538' JER RECORD SACKS CEMENT 290	27. ACI DEPTH I 11414-1 11722-1	D, SHOT, NTERVAL 1634' 1822'	SIZE	9538 2 3/8" CTURE, C AMOUNT 2000 gal '	TUBING I DEPTH 10 CEMENT, S AND KIND 7 ½% HCL	SQUEEZE, MATERIAI L + 30% m	9179' ETC. LUSED ethanol methanol frac w/
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7" 7" 24. SIZE 4 ½" 26. Perforation re	9179' cord (interval, si 11722 11414	26# 29# BOTTO 1 1 ze, and numb -11820' w/ -11634' w/	OM 1918' Per) 4 spf 4 spf	9538' VER RECORD SACKS CEMENT 290 PRO	27. ACI DEPTH I 11414-1 11722-1	D, SHOT, NTERVAL 1634' 1822'	FRA	9538 2 3/8" CTURE, CAMOUNT 2000 gal ' 24 bbls of 70Q Bina	TUBING I DEPTH 10 EEMENT, S AND KIND 7 ½% HCL 7 ½% HC	SQUEEZE, MATERIAI . + 30% m L + 30% r ear, 39000;	9179' ETC. LUSED ethanol methanol frac w/ # Bauxite
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7" 7" 24. SIZE 4 ½" 26. Perforation re 28 Date First Production 11-4- Date of Test	9179' cord (interval, si 11722 11414 on -01 Hours Tested	26# 29# BOTTO 1 ze, and numb -11820' w/ -11634' w/ Production Choke	OM 1918' ver) 4 spf 4 spf n Method (Flo	9538' VER RECORD SACKS CEMENT 290 PRO	SCREEN 27. ACI DEPTH I 11414-1 11722-1 DDUCTI ng - Size an Oil – Bbl	D, SHOT, NTERVAL 1634' 1822' ON d type pump	FRA	9538 2 3/8" CTURE, CAMOUNT 2000 gal ' 24 bbls of 70Q Bina Well State	TUBING I DEPTH 10 EEMENT, S AND KIND 7 ½% HCL 7 ½% HC	SQUEEZE, MATERIAI L+30% m L+30% r ear, 39000 Shut-in) producin Bbl.	9179' ETC. LUSED ethanol methanol frac w/ # Bauxite
7" 7" 24. SIZE 4 ½" 26. Perforation re 28 Date First Production 11-4-	9179' cord (interval, si 11722 11414 on	26# 29# BOTTO 1 ze, and numb -11820' w/ -11634' w/ Production Choke	OM 1918' eer) 4 spf 4 spf	9538' JER RECORD SACKS CEMENT 290 PRO Diving, gas lift, pumpin flowing Prod'n For	SCREEN 27. ACI DEPTH I 11414-1 11722-1 DDUCTI ng - Size an Oil – Bbl	D, SHOT, NTERVAL 1634' 1822' ON d type pump	FRA	9538 2 3/8" CTURE, CAMOUNT 2000 gal ' 24 bbls of 70Q Bina	TUBING I DEPTH 10 EMENT, S AND KIND 7 ½% HCL 7 ½% HC ry, 40# line	SQUEEZE, MATERIAI L+30% m L+30% r ear, 39000	9179' ETC. LUSED ethanol methanol frac w/ # Bauxite
7" 7" 24. SIZE 4 ½" 26. Perforation re 28 Date First Production 11-4- Date of Test 11-7-01	9179' cord (interval, si 11722 11414 on -01 Hours Tested 24	26# 29# BOTTO 1 ze, and numb -11820' w/ -11634' w/ Production Choke	OM 1918' ver) 4 spf 4 spf n Method (Flo	9538' JER RECORD SACKS CEMENT 290 PRO Diving, gas lift, pumpin flowing Prod'n For	27. ACI DEPTH I 11414-1 11722-1 DDUCTI ng - Size an	D, SHOT, NTERVAL 1634' 1822' ON d type pump	FRA Gas -	9538 2 3/8" CTURE, CAMOUNT 2000 gal ' 24 bbls of 70Q Bina Well State	TUBING I DEPTH 10 EEMENT, S AND KIND 7 ½% HCL 7 ½% HC ry, 40# line Water -	SQUEEZE, MATERIAI L+30% m L+30% r ear, 39000 Shut-in) producin Bbl.	9179' ETC. USED ethanol methanol frac w/ # Bauxite
7" 7" 24. SIZE 4 ½" 26. Perforation re 28 Date First Production 11-4- Date of Test	9179' cord (interval, si 11722 11414 on -01 Hours Tested	26# 29# BOTTO 1 ze, and numb -11820' w/ -11634' w/ Production Choke	OM 1918' ver) 4 spf 4 spf 4 spf n Method (Flo	9538' JER RECORD SACKS CEMENT 290 PRO Diving, gas lift, pumpin flowing Prod'n For Test Period	27. ACI DEPTH I 11414-1 11722-1 DDUCTI ng - Size an	D, SHOT, NTERVAL 1634' 1822' ON d type pump	FRA Gas -	9538 2 3/8" CTURE, C AMOUNT 2000 gal ' 24 bbls of 70Q Bina Well State MCF 762	TUBING I DEPTH 10 EEMENT, S AND KIND 7 ½% HCL 7 ½% HC ry, 40# line Water -	SQUEEZE, MATERIAI L+30% m L+30% r ear, 39000 Shut-in) producin Bbl. 0	9179' ETC. USED ethanol methanol frac w/ # Bauxite
7" 7" 24. SIZE 4 ½" 26. Perforation re 28 Date First Production 11-4- Date of Test 11-7-01 Flow Tubing Press. 300	9179' cord (interval, si 11722 11414 on -01 Hours Tested 24 Casing Pressur 0	26# 29# BOTT 1 ze, and numb -11820' w/ -11634' w/ Production Choke Calcu Hour	OM 1918' Per) 4 spf 4 spf 4 spf an Method (Flater 32/64) lated 24-Rate	9538' JER RECORD SACKS CEMENT 290 PRO Diving, gas lift, pumpin flowing Prod'n For Test Period	27. ACI DEPTH I 11414-1 11722-1 DDUCTI ng - Size an	D, SHOT, NTERVAL 1634' 1822' ON d type pump	FRA Gas -	9538 2 3/8" CTURE, C AMOUNT 2000 gal ' 24 bbls of 70Q Bina Well State MCF 762	TUBING I DEPTH 10 EMENT, S AND KIND 7 ½% HCL 7 ½% HCL ry, 40# line Us (Prod. or Water -	SET ,900' SQUEEZE, MATERIAI L + 30% m L + 30% r ear, 39000i Shut-in) producin Bbl. 0	9179' ETC. USED ethanol methanol frac w/ # Bauxite
7" 7" 24. SIZE 4 ½" 26. Perforation re 28 Date First Production 11-4- Date of Test 11-7-01 Flow Tubing Press.	9179' cord (interval, si 11722 11414 on -01 Hours Tested 24 Casing Pressur 0	26# 29# BOTT 1 ze, and numb -11820' w/ -11634' w/ Production Choke Calcu Hour	OM 1918' Per) 4 spf 4 spf 4 spf an Method (Flater 32/64) lated 24-Rate	9538' JER RECORD SACKS CEMENT 290 PRO Diving, gas lift, pumpin flowing Prod'n For Test Period	27. ACI DEPTH I 11414-1 11722-1 DDUCTI ng - Size an	D, SHOT, NTERVAL 1634' 1822' ON d type pump	FRA Gas -	9538 2 3/8" CTURE, C AMOUNT 2000 gal ' 24 bbls of 70Q Bina Well State MCF 762	TUBING I DEPTH 10 EEMENT, S AND KIND 7 ½% HCL 7 ½% HC ry, 40# line Water -	SET ,900' SQUEEZE, MATERIAI L + 30% m L + 30% r ear, 39000i Shut-in) producin Bbl. 0	9179' ETC. USED ethanol methanol frac w/ # Bauxite
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7" 7" 24. SIZE 4 ½" 26. Perforation re 28 Date First Production 11-4- Date of Test 11-7-01 Flow Tubing Press. 300 29. Disposition of Company	on on Ol Hours Tested 24 Casing Pressur O Das (Sold, used first and Logs, Colog Micro-C	26# 29# BOTTO 1 ze, and numb -11820' w/ -11634' w/ Production Choke Calcu Hour or fuel, vented ement Bone FL/GR	OM 1918' der) 4 spf 4 spf 4 spf n Method (Flower) e Size 32/64 lated 24- Rate d, etc.)sold d Log, Platt with on both s	PRO SACKS CEMENT 290 PRO Dwing, gas lift, pumpin flowing Prod'n For Test Period Oil - Bbl. Form Express Three Sides of this form as	SCREEN 27. ACI DEPTH I 11414-1 11722-1 DDUCTI ag - Size an Oil - Bbi Gas -	D, SHOT, NTERVAL 1634' 1822' ON d type pump MCF Litho-De	FRA Gas -	9538 2 3/8" CTURE, CAMOUNT 2000 gal 7 24 bbls of 70Q Bina Well State MCF 762 Address of my for the state of the s	TUBING I DEPTH 10 EMENT, S AND KIND 7 ½% HCL 7 ½% HCL ry, 40# line Us (Prod. or Water Oil Test Witn ated Neutr	SET ,900' SQUEEZE, MATERIAI L + 30% m CL + 30% r ear, 39000 Shut-in) producin Bbl. 0 Gravity - A essed By on/Gr, Pla and belief	9179' ETC. LUSED ethanol methanol frac w/ # Bauxite g Gas - Oil Ratio