

State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources

Revised March 25, 1999

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

W API NO.
015-31732
5. Indicate Type of Lease
STATE **XXX** FEE ☐
State Oil & Gas Lease No. **193805**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL **XX** DRY ☐ OTHER _____
b. Type of Completion:
NEW **XX** WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐
WELL OVER BACK RESVR. ☒ OTHER

2. Name of Operator
Newfield Exploration Mid-Con Inc.
3. Address of Operator
110 West 7th Street, Suite 1300, Tulsa, OK 74119
7. Lease Name or Unit Agreement Name
NM State EU

8. Well No.
#2
9. Pool name or Wildcat
Carlsbad Morrow South

4. Well Location
Unit Letter **L** : **1650** Feet From The **South** Line and **990** Feet From The **West** Line

Section **26** Township **23S** Range **26E** NMPM **Eddy** County

10. Date Spudded **6-27-01** 11. Date T.D. Reached **8-11-01** 12. Date Compl. (Ready to Prod.) **10-7-01** 13. Elevations (DF& RKB, RT, GR, etc.) **3265'** 14. Elev. Casinghead **Surface**

15. Total Depth **11,920'** 16. Plug Back T.D. **11,830'** 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By **11,920'** Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
L. Morrow Sand 20. Was Directional Survey Made **yes**

21. Type Electric and Other Logs Run
Induction Log, Neutron Density, GR, CBL, Microlog 22. Was Well Cored **no**

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	509'	17 1/2"	Cement to surf	
9 5/8"	40#	3707'	12 1/4"	3707-surf	
7"	26#	6447'	8 3/4"	6447-surf	
7"	29#	9538'	8 3/4"	9538-6447'	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	9179'	11918'	290		2 3/8"	10,900'	9179'

26. Perforation record (interval, size, and number) 11722-11820' w/ 4 spf 11414-11634' w/ 4 spf			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11414-11634' 2000 gal 7 1/2% HCL + 30% methanol 11722-11822' 24 bbls of 7 1/2% HCL + 30% methanol frac w/ 70Q Binary, 40# linear, 39000# Bauxite	
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28. PRODUCTION
Date First Production **11-4-01** Production Method (Flowing, gas lift, pumping - Size and type pump) **flowing** Well Status (Prod. or Shut-in) **producing**
Date of Test **11-7-01** Hours Tested **24** Choke Size **32/64** Prod'n For Test Period Oil - Bbl **0** Gas - MCF **762** Water - Bbl **0** Gas - Oil Ratio
Flow Tubing Press. **300** Casing Pressure **0** Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **sold** Test Witnessed By

30. List Attachments
Deviation Survey and Logs, Cement Bond Log, Platform Express Three Detector Litho-Density Compensated Neutron/Gr, Platform Express Azimuthal Laterolog Micro-CFL/GR

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature **David Spitz** Printed Name **David Spitz** Title **Operations Engineer** Date **2-1-02**