

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO.  
**015-31732**

5. Indicate Type of Lease  
STATE **XXX** FEE ☐

6. State Oil & Gas Lease No.  
**193805**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well **XXX** Other

2. Name of Operator

**Newfield Exploration MC Inc.**

3. Address of Operator

**110 West 7<sup>th</sup> Street, Suite 1300, Tulsa, OK 74119**

4. Well Location

Unit Letter **L** : **1650** feet from the **South** line and **990** feet from the **West** line

Section **26** Township **23S** Range **26E** NMPM **Eddy** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

**3265' GR**

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: **Frac Upper Morrow** **XX**

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2-5-02. MIRU, pump 40 bbls 2% KCL dwn tbg. Install BOP's. Could not unset pkr. RU WL, ran Freepoint. Free to top of pkr. CWIFN.

2-6-02. Open well, 1550 psi, RU power swivel. Load tbg w/ 40 bbls 2% KCL work & rotate tbg. Unset pkr, TOH w/ 354 jts 2 3/8" SN & pkr, RU Baker WL. TIH w/ 4 1/2" 10K pkr & set @ 9234'. CWIFN.

2-7-02. open well 0 psi, TIH w/ o/o tool, x-over, 2 jts 2 7/8 PH6 x-over, 293 jts 3 1/2 6.30# P105 CS Hydril tbg, latch onto pkr, space out, tree up frac head. CWIFN.

2-8-02. open well 0 psi, 1 bbls to load tbg. Test to 5000#, swab well dwn to 2500'. RU slickline, TIH & pull equalizer prong, blow on tbg. TIH latch up plug could not pull, could not get off plug, drop line cutter, pull line, swab well to 3500'. Fish cutter fish tools & plug. Swab well to 4000', good blow. CWIFN.

2-9-02. open well 1000 psi, bled to 0 swb back 3 1/2 tbg cap (80 bbls), RU Schl. frac Upper Morrow w/ 60836# Carbolite sand, 549 bbls wtr, 50 quality foam, avg press 9000 psi. screened out 10,000 psi, left 7790# in tbg & liner, ISIP 8409, 5 min 7205, 10 min 6564, 15 min 6165, flowed well 14 hrs, 5:00 p.m. 2-8-02. 7:00 a.m. 2-9-02 open 10/64", reduced 12-16-18-24. recvd 105 bbls H2O, heavy sand, flowing 250 psi on 24.

2-12-02. well flowing 350 psi on 32/64 - pump 80 bbls 2% KCL dwn tbg. Unset pkr, TOH w/ 294 jts 3 1/2 & 2 jts 2 7/8, TIH w/ 3-3/4 skirted bit, 6-2 7/8 cllrs. CWIFN.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David F. Spitz TITLE Operations Engineer DATE 2-20-02

Type or print name David F. Spitz Telephone No. 918-582-2690

(This space for State use)

APPROVED BY Record Only TITLE \_\_\_\_\_ DATE FEB 26 2002  
Conditions of approval, if any: