Submit 3 Copies To Appropriate District	State of New Mexico			CISTUT	Form C-10	03
Office District 1	Energy, Minerals and Natural Resources				evised March 25, 19	
1625 N. French Dr., Hobbs, NM 88240 District 11				WELL API NO. 015-31732		
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			5. Indicate Type of L	ease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505			STATE XXX	K FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				5. State Oil & Gas I 193805	Lease No.	
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC	CES AND REPORTS ON GALS TO DRILL OR TO DEEP ATION FOR PERMIT" (FORM	EN OR PLUG	BACKTON	7. Lease Name or Un NM State EU	it Agreement Nam	ie:
PROPOSALS.) 1. Type of Well:		1320		<i>۲</i>		
Oil Well 🔲 Gas Well X	XX Other	18	A Francisco III			
2. Name of Operator Newfield Exploration M	C Inc	191	CD RECEIVED	. Well No. #2		
3. Address of Operator		31415161	ARTEC	. Pool name or Wild	cat	
110 West 7th Street, Suite	e 1300, Tulsa, OK 7411	<u>9 \ट</u>		Carlsbad Morrow So		
4. Well Location		· .				
Unit LetterL	1650 feet from the	eSouth_	line and9	90feet from t	he West li	ne
Section 26	Townshi	<u> </u>	Range 26		Eddy Cour	ıty
	10. Elevation <i>(Show w</i> 3265' GR	vhet h er DR,	RKB, RT, GR, etc.)			
11. Check A	Appropriate Box to In	dicate Na	ture of Notice. Re	eport or Other Dat	a	
NOTICE OF IN				EQUENT REPO		
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK		ERING CASING [ב
	CHANGE PLANS		COMMENCE DRILL		JG AND ANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AND CEMENT JOB			
OTHER:			OTHER: Run	logs & set pack	9 7 \	~~
12. Describe proposed or complete	d operations. (Clearly sta					X te of
starting any proposed work). S	EE RULE 1103. For Mu	ltiple Comp	eletions: Attach well	bore diagram of prop	osed completion of	r
recompilation.	the blad days nume 2	0 6610 J		0 4 1		
2-14-02.open well 750 csg, 500 back-side, est circ, wa	tog, died dwn pump s sh sand to plug @ 1	90 DDIS dw 1658' tha	n tog, fin in hole measurement.	& tag sand @ 1152	20', well blowing	g up
11790' bit sticking, cir	c clean, pull 10 jts to	float pun	np 50 bbls wtr, p	ull float & 20 jts	pump 150 bbls	2%.
CWIFN.			_		· -	-
2-15-02.open well 750 csg, 650 tbg, bled to 100 on csg & 50 on tbg. Pump 30 bbls dwn tbg, fin out of hole w/ 263 jts - 3 $\frac{1}{2}$. Killed well w/ 150 bbls 2% KCL. Change rams & fin out of hole w/ 80 jts 2 3/8", 6 - 2 7/8 cllrs & bit.						
CWIFN. 2-18-02.1150 psi on csg, RU sli	ckling & run Spectra I	lage from	1151/ 11000' on		Lad d 75	! 1
¹ / ₂ hrs. install tree, oper	well to prod line on 3		11314-11000, opt	:n wen on 24/04".	nien nwn is nei	IN I
2-19-02. open well 1150 psi, RU		90/04". SI)FN.	- ···· · · · · · ,	bled divid 75 psi	
	. Baker Atlas, TIH w	4 ½ 10K)FN. pkr w/ 1.87 profil	e w/ FSG plug in j	blace, pkr would	not
set, TOH change CCL,	. Baker Atlas, TIH w TIH & set pkr @ 112	4 ½ 10K 14', bled	DFN. pkr w/ 1.87 profil well to 0 psi. Tih y	le w/ FSG plug in j w/ o/o tool, 350 jts	blace, pkr would 2 3/8", 4' sub &	top
jts space out. ND, pu	. Baker Atlas, TIH w TIH & set pkr @ 112	4 ½ 10K 14', bled	DFN. pkr w/ 1.87 profil well to 0 psi. Tih y	le w/ FSG plug in j w/ o/o tool, 350 jts	blace, pkr would 2 3/8", 4' sub &	top
jts space out. ND, pur psi on well. CWIFN.	. Baker Atlas, TIH w TIH & set pkr @ 112 np 8 bbls dwn tbg, lo:	4 ½ 10K 14', bled ad csg, T	DFN. pkr w/ 1.87 profi well to 0 psi. Tih IH w/ slickline, re	le w/ FSG plug in j w/ o/o tool, 350 jts trieve equaliziqng	blace, pkr would 2 3/8", 4' sub &	top
jts space out. ND, pu	. Baker Atlas, TIH w TIH & set pkr @ 112 np 8 bbls dwn tbg, lo n csg, open well on 21/	7 4 ½ 10K 14', bled ad csg, T 64 choke.	DFN. pkr w/ 1.87 profil well to 0 psi. Tih IH w/ slickline, re RD rig. FINAL 1	le w/ FSG plug in j w/ o/o tool, 350 jts trieve equaliziqng REPORT.	blace, pkr would 2 3/8", 4' sub &	top
jts space out. ND, pur psi on well. CWIFN. 2-20-02.1200 psi on tbg, 0 psi o	. Baker Atlas, TIH w TIH & set pkr @ 112 np 8 bbls dwn tbg, lo n csg, open well on 21/ above is true and comple	7 4 ½ 10K 14', bled ad csg, T 64 choke. the to the be	DFN. pkr w/ 1.87 profil well to 0 psi. Tih IH w/ slickline, re RD rig. FINAL 1 st of my knowledge a	le w/ FSG plug in j w/ o/o tool, 350 jts trieve equaliziqng REPORT.	olace, pkr would 2 3/8", 4' sub & prong & plug.	top
jts space out. ND, pur psi on well. CWIFN. 2-20-02.1200 psi on tbg, 0 psi of I hereby certify that the information SIGNATURE	Baker Atlas, TIH w TIH & set pkr @ 112 np 8 bbls dwn tbg, lo n csg, open well on 21/ above is true and comple	7 4 ½ 10K 14', bled ad csg, T 64 choke. the to the be	DFN. pkr w/ 1.87 profil well to 0 psi. Tih IH w/ slickline, re RD rig. FINAL 1 st of my knowledge a	le w/ FSG plug in j w/ o/o tool, 350 jts trieve equaliziqng REPORT. and belief. rDATE_2-20	olace, pkr would 2 3/8", 4' sub & prong & plug. -02	top 800
jts space out. ND, pur psi on well. CWIFN. 2-20-02.1200 psi on tbg, 0 psi on I hereby certify that the information SIGNATURE	. Baker Atlas, TIH w TIH & set pkr @ 112 np 8 bbls dwn tbg, lo n csg, open well on 21/ above is true and comple	7 4 ½ 10K 14', bled ad csg, T 64 choke. the to the be	DFN. pkr w/ 1.87 profil well to 0 psi. Tih IH w/ slickline, re RD rig. FINAL 1 st of my knowledge a	le w/ FSG plug in j w/ o/o tool, 350 jts trieve equaliziqng REPORT. and belief. rDATE_2-20 Telephor	olace, pkr would 2 3/8", 4' sub & prong & plug. -02 ne No. 918-582-26	top 800
jts space out. ND, pur psi on well. CWIFN. 2-20-02.1200 psi on tbg, 0 psi o I hereby certify that the information SIGNATURE	. Baker Atlas, TIH w TIH & set pkr @ 112 np 8 bbls dwn tbg, lo n csg, open well on 21/ above is true and comple 7 F. Spitz	7 4 ½ 10K 14', bled ad csg, T 64 choke. the to the be	DFN. pkr w/ 1.87 profil well to 0 psi. Tih IH w/ slickline, re RD rig. FINAL 1 st of my knowledge a	le w/ FSG plug in j w/ o/o tool, 350 jts trieve equaliziqng REPORT. and belief. rDATE_2-20 Telephor	olace, pkr would 2 3/8", 4' sub & prong & plug. -02	top 800