

**EIGHT POINT DRILLING PROGRAM
BASS ENTERPRISES PRODUCTION CO.**

NAME OF WELL: Poker Lake Unit #171

LEGAL DESCRIPTION - SURFACE: 1980' FSL & 1980' FWL, Section 33, T-23-S, R-30-E, Eddy County, New Mexico.

POINT 1: ESTIMATED FORMATION TOPS

(See No. 2 Below)

POINT 2: WATER, OIL, GAS AND/OR MINERAL BEARING FORMATIONS

Anticipated Formation Tops: KB 3425' (est) GL 3412'

<u>FORMATION</u>	<u>ESTIMATED TOP FROM KB</u>	<u>ESTIMATED SUBSEA TOP</u>	<u>BEARING</u>
T/Salt	893'	+2542'	Barren
B/Salt	3610'	- 185'	Barren
T/Lamar	3815'	- 390'	Barren
T/Ramsey Sand	3855'	- 430'	Oil/Gas
T/Lwr Brushy Canyon U Sand	7425'	-4000'	Oil/Gas
T/Lwr Brushy Canyon Y Sand	7568'	-4143'	Oil/Gas
T/Bone Spring Lime	7684'	-4259'	Barren
TD	7940'	-4515'	

POINT 3: CASING PROGRAM

<u>TYPE</u>	<u>INTERVALS</u>	<u>PURPOSE</u>	<u>CONDITION</u>
14"	0'- 40'	Conductor	New
8-5/8", 24#, WC-50, ST&C	0'- 825'	Surface	New
5-1/2", 15.5#, K-55, LT&C	0' -6500'	Production	New
5-1/2", 17#, K-55, LT&C	6500' -7940'	Production	New

POINT 4: PRESSURE CONTROL EQUIPMENT (SEE ATTACHED DIAGRAM)

A BOP equivalent to Diagram 1 will be nipped up on the surface casing head. The BOP stack choke, kill lines, Kelly cocks, inside BOP, etc. will be hydro-tested to 70% of internal yield pressure of casing. In addition to the high pressure test, a low pressure (200 psi) test will be required. These tests will be performed:

- a) Upon installation
- b) After any component changes
- c) Fifteen days after a previous test
- d) As required by well conditions

A function test to insure that the preventers are operating correctly will be performed on each trip.