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Form 3160-3		•	SUBMIT IN TRIPLI	CATE:		
(July 1992)					FORM APPROVED	
(04) 1002)	LINH	TED STATES	(Other instruction			
UNITED STATES reverse side) DEPARTMENT OF THE INTERIOR)	Expires: February 28, 1995	
BUREAU OF LAND MANAGEMENT					 Lease Designation and Serial No. NM-02864 	
APPLICATION FOR PERMIT TO DRILL OR DEEPEN					6. If Indian, Allottee or Tribe Name	
1a. TYPE OF WORK DRILL XX DEEPEN 7. Unit agreement name 7. Unit agreement name						
	DRILL XX			553	7. Unit agreement name	
b. TYPE OF WELL				60	Poker Lake Unit 1796	
Oil Well	Gas Well 🗌 Other	Single Zone	P.Multiple Zone		8. Farm or Lease Name, Well No.	
2. Name of Operator	mises Production Company	1801	OCD ARTESIA	77	Poker Lake Unit #171 9. API Well No.	
Bass Enterprises Production Company / 8 0/ 4R/ESIA N/ 3. Address and Telephone No.					30-015-31756	
P.O. Box 2760, Midland, TX 79702 (915) 683-2277					10. Field and Pool, or Wildcat	
4. Location of Well (Report location clearly and in accordance with any State requirements 0261 81 (1.9)					Nash Draw (Delaware)	
At Surface					11. Sec., T., R., M., or Blk.	
1980' FSL & 1980' FEL, Unit Letter J At proposed prod. zone					and Survey or Area Section 33, T23S-R30E	
Same						
14. Distance in miles a	and direction from nearest tow	n or Post Office*			12. County or Parish 13. State	
14 miles east from Malaga, New Mexico 15. Distance from proposed* 16. No. of acres in Lease 117. No. of					Eddy New Mexico	
15. Distance from prop Location to neares		TO, NO. OF ACT	es in Lease	to this	Acres assigned Well	
Property or lease li		1980'	480		40	
(Also to nearest drlg. unit line, if any) 18. Distance from proposed location* 19. Proposed Depth 20. Rotary or Cable Tools					or Cable Tools	
to nearest well, drilling, completed, 1335' 7940'					Rotary	
or applied for, on the	his Lease, ft. whether DF, RT, GR, etc.)			1	22. Approx. date work will start*	
21. Elevations (Show)	whether DF, NT, GN, etc.)	3412' GR			ASAP	
23.		PROPOSED CASING	AND CEMENTING PROGR	AM		
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT	
11"	8-5/8" WC-50	24#	825'		sx Circ to surface	
7-7/8"	5-1/2" K-55	15.5# & 17#	7940'	600 sx, TOC @ 3300'		
				+		
	1		1	ر ا . مقدمه	hed design first Taker Boots	
Surface casing to be set +/-100' above the Salt.						
Production casing cement will be brought up to at least 500' above the upmost hydrocarbon bearing zone						
Drilling procedure, BOPE diagram, anticipated formation tops, and surface use plans attached.						
					is and	
This well is located outside the R-111 Potash Area but inside the Secretary's Potash order.						
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			ATTA	acheu		
IN ABOVE SPACE DESC deepen directionally, give	CRIBE PROPOSED PROGRAM: • pertinent data on subsurface lo	If proposal is to deepen, give cations and measured and tru	data on present productive zone e vertical depths. Give blowout p	and propose preventer pro	ed new productive zone. If proposal is to drill or gram, if any.	
24.	iam & Danneliw	P. Destrolo Title	Division Drilling Su	nt	Date 2-27-01	
Signed	Usin A Mannell VV.	R. Danneis Thie		<u>рі.</u>		
(This space for Federal or St	ate office use)			<u></u>		
Permit No Approval Date						
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon						
CONDITIONS OF APPROVA	L, IF ANY:					
	TECHNIC / SHE	R. ¹⁴ ann a Title	everse Side Date APR 2.5 2001			
Approved by		*See Instruct	ion on Reverse Side		YEAF	
Title 18 U S C . Section 100	I, makes it a crime for any person kno	wingly and willfully to make to any	department or agency of the United	States any fals	e, fictitious or fraudulent statements or	
representatives as to any ma	itter within its jurisdiction.					

