

Submit To Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

CISF
Bum/M
B/leg
Form C-105
Revised March 25, 1999

WELL API NO.

30-015-31757

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No. K-4538

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. ☐ RESER. ☐ OTHER ☐
WELL OVER BACK

2. Name of Operator

Dominion Oklahoma Texas Exploration & Production, Inc.

3. Address of Operator

14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134

4. Well Location

Unit Letter A 660 Feet From The North Line and 1290 Feet From The East Line

Section 10 Township 23S Range 26E NMPM Eddy County

10. Date Spudded

7-2-01

11. Date T.D. Reached

8-11-01

12. Date Compl. (Ready to Prod.)

4-01-02 Recompletion

13. Elevations (DF & RKB, RT, GR, etc.)

3291

14. Elev. Casinghead

15. Total Depth

12,000'

16. Plug Back T.D.

10,885

17. If Multiple Compl. How Many Zones?

13. Intervals Drilled By

Rotary Tools

Yes

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

10,796' - 10,857' Atoka

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Azimuthal Laterolog Micro-CFL, Three Detector Dens. Comp Neutron, BH Comp Sonic

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	671'	17 1/2"	480 sx	-0-
9 5/8"	36#	2401'	12 1/4"	946 sx	-0-
7"	26#	9848'	8 3/4"	1220 sx	-0-

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	9,418'	11,996'	320 sx		2 3/8"		10,715'

25. TUBING RECORD

26. Perforation record (interval, size, and number)

11,704 - 11,714 4 SPF

11,634 - 11,642, 11,646 - 11,650, 11,655 - 11,666

See Attachment for Recompletion Perfs.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,704 - 11,714	1,500 gal 15% NeFe acid w/10% methanol & Clay control.
11,634 - 11,666	2,000 gal 15% NeFe w/10% meth. & clay control

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
4-01-02 Recompletion		Flowing			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-31-02	24	13		11	1289	2	1: 117,182
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
1008			11	1289	2		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Carla Christian

Printed Name Carla Christian

Title Regulatory Specialist

Date 6-28-02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T. Morrow
T. Wolfcamp	T. M. Morrow
T. Penn	T. L. Morrow
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo_____	T. Penn. "B"_____
T. Kirtland-Fruitland_____	T. Penn. "C"_____
T. Pictured Cliffs_____	T. Penn. "D"_____
T. Cliff House_____	T. Leadville_____
T. Menefee_____	T. Madison_____
T. Point Lookout_____	T. Elbert_____
T. Mancos_____	T. McCracken_____
T. Gallup_____	T. Ignacio Otzte_____
Base Greenhorn_____	T. Granite_____
T. Dakota_____	T. _____
T. Morrison_____	T. _____
T. Todilto_____	T. _____
T. Entrada_____	T. _____
T. Wingate_____	T. _____
T. Chinle_____	T. _____
T. Permian_____	T. _____
T. Penn "A"_____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to

No. 2, from to

No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology