

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. 1st Street, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Form C-101
Revised March 17, 1999

Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Bass Enterprises Production Co. P.O. Box 2760 Midland, TX 79702-2760		² OGRID Number 001801
		³ API Number 30- 015- 31774
⁴ Property Code 28052	⁵ Property Name Remuda Basin 31 State Com	⁶ Well No. 1

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
Lot 4	31	23S	30E		660'	South	660'	West	Eddy

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

⁹ Proposed Pool 1 Wildcat (Morrow)	¹⁰ Proposed Pool 2
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¹¹ Work Type Code N	¹² Well Type Code G	¹³ Cable/Rotary R	¹⁴ Lease Type Code State	¹⁵ Ground Level Elevation 3175'
¹⁶ Multiple N	¹⁷ Proposed Depth 14,500'	¹⁸ Formation Morrow	¹⁹ Contractor U.T.I.	²⁰ Spud Date 6/15/01

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	13-3/8"	54.5	525'	510	Surface
12-1/4"	9-5/8"	40	3435'	955	Surface
8-3/4"	7"	26	11,400'	850	3000' (435') Inside
6-1/8"	5"	18	11,100-14,500'	360	11,100' (TOL)

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.

Describe the blowout prevention program, if any. Use additional sheets if necessary.

This well is outside the R-111 potash area.
The surface casing will be set into the Rustler below all fresh water sands.
The intermediate will be set through the Salt.
Cement will tie 475' into the intermediate casing.

Communitization procedures will be submitted at a later date.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *William R. Dannels*

Printed name: William R. Dannels

Title: Division Drilling Superintendent

Date: 5/10/01

Phone: (915) 683-2277

OIL CONSERVATION DIVISION

Approved: **ORIGINAL SIGNED BY TIM W. GUM**
DISTRICT II SUPERINTENDENT

Title:

Approval Date: **MAY 14 2001**

Expiration Date: **MAY 14 2002**

Conditions of Approval:

Attached ☐