

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

C/S
Bbm
Bbm
Bbm
Revised March 25, 1999 Form C-105

WELL API NO. 30-015-31774
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 28052

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Remuda Basin 31 State Com	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Well No. 1	
2. Name of Operator Bass Enterprises Production Co.		9. Pool name or Wildcat Dog Town Draw (Morrow)	
3. Address of Operator P.O. Box 2760 Midland, TX 79702-2760			
4. Well Location Unit Letter <u>Lot 4</u> : <u>660'</u> Feet From The <u>South</u> Line and <u>660'</u> Feet From The <u>West</u> Line Section <u>31</u> Township <u>23S</u> Range <u>30E</u> NMPM Eddy County			
10. Date Spudded 6/10/01	11. Date T.D. Reached 7/30/01	12. Date Compl. (Ready to Prod.) 9/27/01	13. Elevations (DF & RKB, RT, GR, etc.) 3173.8' GL; 3199.5' RF
14. Total Depth 14,175'	16. Plug Back T.D. 14,085'	17. If Multiple Compl. How Many Zones? Single	18. Intervals Drilled By Rotary Tools Yes Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 13,863-14,050' Morrow			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run BCS/GR; PE/AI/AL/MCFL; PE/DN			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	528'	17-1/2"	470 sx	N/A
9-5/8"	40#	3461'	12-1/4"	1120 sx	N/A
7"	26#	11,329'	8-3/4"	1060 sx	N/A

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5"	10,992'	14,175'	265 sx		2-3/8"	13,815'	13,815'

26. Perforation record (interval, size, and number) 13,863-72' (9', 18 holes). 13,891-900' (9', 18 holes) 13,906-10' (4', 8 holes). 14,026-31' (5', 10 holes) 14,046-50' (4', 8 holes) 2 JSPF 180 degree phasing	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	13,863-14,050'	Acidized w/4000 gals 70/30 10% HCl & 3276 gals 2% KCl FW

PRODUCTION

Date First Production 10/25/01		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 12/12/01	Hours Tested 24	Choke Size w/o	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 223	Water - Bbl. 0	Gas - Oil Ratio - - -
Flow Tubing Press. 615	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 223	Water - Bbl. 0	Oil Gravity - API -(Corr.) - - -	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sales, Lease Use						Test Witnessed By	

30. List Attachments C-102, C-104, Deviation Reports and Surveys
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Tami Wilber Printed Name Tami Wilber Title Production Clerk Date 1/9/02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	T. Canyon <u>Lwr Brshy 6923</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>541</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>3195</u>	T. Atoka <u>12,579</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand <u>3456'</u>	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs <u>7161'</u>	T. Entrada _____	T. _____
T. Abo _____	T. <u>Rustler 331</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>10,476</u>	T. <u>Lamar Lime 3426</u>	T. Chinle _____	T. _____
T. Penn _____	T. <u>Morrow 13,391</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. <u>Middle Morrow 13,775</u>	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to

No. 2, from to

No. 3, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology