District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III 1000 Rio Br Rd Aztec NM 87410

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised March 25, 1999

Date

Title

Shomit to Appropriate District Office 5 Copies

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Bass Enterprises Production Co.								001801		
P. O. Box 2760					3 R			ason for Filing Code		
lidland, Texas 7970	2 - 2760							New Well 6	Pool Code	
4 API Number				5 Pool	5 Pool Name				=4000	
30-015-317	74	Dog Town Draw (Morrow)						- 0 1	76082 Well Number	
0-0 30-015-31/ 7 Property Code		8 Property Name							4	
25082			R	<u>emuda Bas</u>	sin 31 State					
10 - 0	Location							La carr	County	
L or lot no. Section	Township	Range	Lot, Idn	Feet from the	North/Sou	h Line	Feet from the	East/West line		
Δ 31	235	30E		660'	Sou	th	660'	West	Eddy	
Bottom										
JL or lot no. Section	Township	Range	Lot. Idn	Feet from the	e North/Sou	th Line	Feet from the	East/West lin	e County	
)L or lot no.	Townsamp							1 12	3 100 F. Judius Do	
Lse Code 13 Producing	ng Method Cod	le 14 Gas Co	nnection Date	15 C-129	Permit Number	16	C-129 Effective	Date 17	C-129 Expiration Da	
	lowing		/25/01					<u></u>		
I. Oil and Gas Ti	19 Tran	sporter Name		20				DD ULSTR Loca and Description	ULSTR Location d Description	
18 Transporter OGRID	an	d Address	Address				and Description			
EOT	T Energy C	orpor atio	n	28	828605	011	Unit Letter	G		
007440 P.	0. Box 466	1666					Section 6. T24S-R30E			
Hou	ston, Texa	s 77210-4	666		1000			<u></u>		
007057 E1	Paso Natru	ual Gas		0	515330	Gas	Unit Letter	· N		
100)1 Louisiar						Section 8,	T24S-R30E		
Hou	uston, Texa	as 77002			No. 171 St. 1944 (4.0 104)		<u> </u>			
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								00,000	7	
V. Produced Wa	ter					1.70		- SA)	<u>572</u>	
23 POD				24 PO	D ULSTR Locati	on and De	escription	,	ο _{//}	
1079460							<u> </u>			
V. Well Complet	ion Data							rforations 30 DHC, MC		
25 Spud Date	26 Re.	ady Date	27	TD	28 PI	BTD		orations	Dire, Me	
Space Dave	1		14, 17	5'	1 44 0051			44 OED'		
6 /10 /01	1 9/27/01				14.085'		13.863		In Comont	
6/10/01 31 Hole Size	<u> 9/27/01</u> 	³² Casi	ng & Tubing Si			epth Set	13.863		ks Cement	
³¹ Hole Size	9/27/01	³² Casii	ng & Tubing Si			Depth Set	13.863	³⁴ Sac	ks Cement 170 sx	
	9/27/01	³² Casii	ng & Tubing Si		33 [528'	13,863	34 Sac	170 sx	
³¹ Hole Size	9/27/01	³² Casii	ng & Tubing Si		33 [528' 3461'	13.863	³⁴ Sac	170 sx 120 sx	
³¹ Hole Size 17 · 1 / 2" 12 - 1 / 4"	9/27/01	³² Casii	ng & Tubing Si		33 [528'	13.863	³⁴ Sac	170 sx	
³¹ Hole Size	9/27/01	32 Casir	ng & Tubing Si 13-3/8" 9-5/8"		33 [528' 3461'	13.863	³⁴ Sac	170 sx 120 sx	
31 Hole Size 17-1/2" 12-1/4" 8-3/4"		32 Casii	ng & Tubing Si 13-3/8" 9-5/8"		33 [528' 3461' 1,329'		34 Sac	170 sx 120 sx .060 sx	
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31 Hole Size 17-1/2" 12-1/4" 8-3/4" VI. Well Test Date New Oil 10/25/01 41 Choke Size W/O 47 I hereby certify that the	ata 36 Gas Deli 10/2! 42 O rules of the Oi information gi	very Date 5/01 il	9-5/8" 7" 37 Test I 12/12 43 Wat	Date //01 er 3 been e to the	38 Test Leny 24 hou 44 Gas	528' 3461' 1.329' gth	39 Tbg. Pres 615 45 AOF	34 Sac	170 sx 120 sx 1060 sx 40 Csg. Pressure 0 46 Test Method flowing	
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Printed Name

Previous Operator Signature