

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

CLSF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER
2. Name of Operator
CHEVRON USA INC
3. Address and Telephone No.
15 SMITH ROAD, MIDLAND, TX 79705 915-687-737
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter O : 990 Feet From The SOLTH Line and 2310 Feet From The
EAST Line Section 24 Township 22-S Range 31-E

5. Lease Designation and Serial No.
NM-25876
6. If Indian, Alottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and Number
GETTY "24" FEDERAL
13
9. API Well No.
30-015-31801
10. Field and Pool, Exploatory Area
LIVINGSTON RIDGE - DELAWARE
11. County or Parish, State
EDDY, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

TYPE OF ACTION

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Attaching Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> OTHER: NEW WELL	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-02-02: SPUD 17.5" HLE. DRLG 304-530,551 582,613,644,706,790. RAN 13 3/8" 48# STC H-40 CSG: 17 JTS SET @ 790. CMT W/950 SX CL C, 2% CACL2. CIRC 47 BBLs CMT TO SURF. 8-04-02: DRLG 790-974,1165,1515,1865,2215,2500,2564,2911,3260,3387,3610,3737,3959,4276,4308, 4397. RAN 8 5/8" 32# J-55 LTC CSG. CSG SE @ 4397. MIX & PMP 1100 SX 35/65 POZ H, 12.8 PPG, 1.94 YLD. TAIL W/200 SX CL H, 15.6 PPG, 1.18 YLD. CIRC 65 BBLs OR 188 SX. 8-10-02: TAG CMT @ 4249. DRLG 4397-4418,4577,4609,4918,5001,5262,5617,5944,6163,6586,6658,6783, 7125,7186,7356,7714,8058,8085,8211,8274,8517,8600. TD 7 7/8" HLE @ 12 NOON 8-17-02.

8-18-02: RUN PLATFORM EXPRESS. LOGGERS DEPTH 8602. CUT 40 CORES. 8-19-02: CUT & SLIP DRLG LINE.
8-20-02: RUN 5 1/2" CSG SET @ 8583. FC @ 8553. DVT @ 6095. DVT @ 3673. SHORT JT @ 6983 TO 6998. CMT 1ST STG W/770 SX 50/50 POZ CL H W/2% GEL, 5% SALT. PLUG DOWN @ 1400 HRS 8-19-02. CIRC THRU DV @ 6095. CIRC 175 SX. CMT 2ND STG W/515 SX 35/65 POZ CL H W/6% GEL, 5% SALT, FOLLOWED BY 115 SX 50/50 SX POZ CL H W/2% GEL, 5% SALT, PLUG DOWN @ 1900 HRS 8-19-02. CIRC 41 SX.
8-21-02: JET & CLEAN PITS. RELEASE RIG

14. I hereby certify that the foregoing is true and correct.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 12/9/2002
TYPE OR PRINT NAME Denise Leake

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____ DATE _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.