

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN TRIP
(Other instructions
reverse side)

DATE

ON

FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐

17891

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

POGO PRODUCING COMPANY

(RICHARD WRIGHT (915-685-8140))

3. ADDRESS AND TELEPHONE NO.

MIDLAND, TEXAS 79702-7340 (915-685-8100)

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface
990' FSL & 990' FEL SEC. 24 T22S-R31E EDDY CO. NMAt proposed prod. zone
SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

Approximately 25 miles East of Carlsbad New Mexico.

15. DISTANCE FROM PROPOSED
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. well, if any)

990'

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1320'

19. PROPOSED DEPTH

8600'

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3569' GR.

22. APPROX. DATE WORK WILL START
WHEN APPROVED5. LEASE DESIGNATION AND SERIAL NO.
NM-25876 *

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

GETTY "24" FEDERAL # 14

9. API WELL NO.

30-015-31802

10. FIELD AND POOL OR WILDCAT
LIVINGSTON RIDGE-DELAWARE11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

SEC. 24 T22S-R31E

12. COUNTY OR PARISH

EDDY CO.

13. STATE

NEW MEXICO

23. **Carlsbad Controlled Water Basin**

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24"	CONDUCTOR	NA	40'	
17 1/2"	H-40 13 3/8"	48	800'	Cement to surface with Redi-mix.
11"	J-55 8 5/8"	32	4400'	800 Sx. circulate to surface
7 7/8"	J-55 5 1/2"	17 & 15.5	8600'	1500 Sx. " " "
				1650 Sx. 3 Stages Circ cement to surface

1. Drill 24" hole to 40'. Set 40' of 20" conductor pipe and cement to surface with Radi-mix.
2. Drill 17 1/2" hole to 800'. Run and set 800' of 13 3/8" 48# H-40 ST&C casing. Cement with 800 Sx. of Class "C" cement + 2% CaCl + 1/4# Flocele/Sx. Circulate cement to surface.
3. Drill 11" hole to 4400'. Run and set 4400' of 8 5/8 32# J-55 ST&C casing. Cement with 1500 Sx. of Class "C" CEMENT + additives, circulate cement to surface.
4. Drill 7 5/8" HOLE TO 8600'. Run and set 8600' of 5 1/2" casing as follows: 2500' of 5 1/2" 17# J-55 LT&C, 5000' of 5 1/2" 15.5# J-55 LT&C, 1100' of 17# J-55 LT&C. Cement in 3 stages with DV tools at 6100'±, 3700'±. 1st stage cement with 650 Sx. of Class "H" Premium + additives, 2nd stage cement with 600 Sx. of Class "C" cement + additives, 3rd stage cement with 400 Sx. of Class "C" + additives, circulate cement to surface.

* Pogo Producing Company accepts all applicable terms, conditions, stipulations, and restrictions pertaining to this lease.

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or re-directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED For James TITLE APPROVAL SUBJECT TO DATE 01/25/01
(This space for Federal or State office use) FEDERAL REQUIREMENTS AND
STIPULATIONSPERMIT NO. ATTACHED APPROVAL DATE 01/25/01

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

APPROVED BY RS/ RICHARD A. ANDERSON TITLE MANAGER DATE MAY 1, 200118 U.S.C. Section 1001, makes it a crime to knowingly and willfully falsify, conceal or omit material information in any statement made to the Federal Bureau of Investigation.
*See Instructions On Reverse Side APPROVAL FOR 1 YEAR