

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

C195

SUNDRY NOTICES AND REPORTS ON WELLS

Oil Cons.

N.M. Div. 2

1301 W. Grand Avenue
Alameda, NM 88210

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.

SUBMIT IN TRIPPLICATE

1. Type of Well	☒ OIL WELL	☐ GAS WELL	☐ OTHER	5. Lease Designation and Serial No.	NM-25876
2. Name of Operator	CHEVRON USA INC.			6. If Indian, Alottee or Tribe Name	
3. Address and Telephone No.	15 SMITH ROAD, MIDLAND, TX 79705 915-687-737			7. If Unit or CA. Agreement Designation	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				8. Well Name and Number	GETTY '24' FEDERAL
Unit Letter	P	990	Feet From The SOUTH Line and 990	9. API Well No.	30-015-31802
EAST	Line	Section 24	Township 22-S	10. Field and Pool, Exploratory Area	LIVINGSTON RIDGE-DELAWARE
			Range 31-E	11. County or Parish, State	EDDY, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data	
TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ OTHER
	NEW WELL
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Disclose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-15-02: SPUD 17.5 HOLE @ 1400 HRS 9-15-02. DRLG FR 40-275.305.390.551.614.305. TD @ 1530 HRS 9-16-02. RUN 13 3/8" CSG: GUIDE SHOE. 1 JT INSERT FLOAT, 18 JTS 13 3/8" H-40 48#. STC. 805' KB SET @ 788'. CMT W/950 SX CL C W/2% CACL. PLUG DOWN @ 2300 HRS.

9-17-02: DRLG 786-805. 1192. 1541. 1777. 1891. 2241. 2272. 2526. 2657. 2780. 3035. 3130. 3226. 3237. 3299. 3414. 3527. 3670. 3686. 3702. 3737. 3829. 3893. 4083. 4146. 4242. 4401. 4466. TD @ 2215 HRS 9-23-02.

9-24-02: RAN NEW 8 5/8" 32# J-55 LTC CSG: SHOE + 1 JT, FC. & 99 JTS CSG. SHOE SET @ 4466. CMT W/1100 SX 35/65 POZ MIX CL H, 12.8 PPG, 6% GEL, 5% SALT, 1/4 PPS CELLOFLAKES. TAIL W/200 SX CL H NEAT 15.6 PPG. DID NOT CIRC ANY CMT. BUMP PLUG. WITNESSED BY BLM. WAIT 6 HRS FOR TEMP SURVEY. RAN SURVEY. CMT @ 694'.

9-25-02: BOP TEST 250-3000#. PULL TEST PLUG. TEST CSG TO 1500#.

9-26-02: TAG CMT @ 4417. DRLG 4466-4576. 4797. 5142. 5155. 5390. 5606. 5883. 5914. 5990. 6255. 6502. 6749. 6812. 7152. 7245. 7595. 7742. 7899. 8240. 8325. 8630. 1ST RUN PEX - HRLA-GR.

10-02-02: RAN GR-CNL. RIG UP FOR SIDE WELL CORES. RECV 53 CUT & SLIP DRLG LINE.

10-03-02: RAN 5.5" J-55 17# & 15.5# 8RD CSG: FLOAT SHOE. 1 JT 17#. FC. 46 JTS 17#. 9 JTS 15.5#. DVT @ 6088. 50 JTS 15.5#. DVT @ 3762. 45 JTS 15.5# & 38 JTS 17#.

10-04-02: CMT 1ST STG: 700 SX 50/50. 2% GEL. 5% SALT. WAIT 30 MIN. OPEN 1ST DVT @ 6088. CIRC OUT 34 BBLS CMT. CMT 2ND STG: 514 SX 35/65 POZ H, 6% GEL, 5% SALT. TAIL W/115 SX 50/50 POZ H, 2% GEL, 5% SALT. DROP OPENING BOMB FOR DVT @ 3762. CIRC 54 BBLS CMT. CIRC HLE 5 HRS. CMT 3RD STG: 600 SX 35/65 POZ H, 12.4 PPG, TAIL W/50/50 POZ H, 14.2 PPG. DVT @ 3762. CIRC 34 B3LS CMT. SET SLIPS. INSTL WH. RELEASE RIG 10-04-02.

14. I hereby certify that the foregoing is true and correct.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 11/15/2002

TYPE OR PRINT NAME Denise Leake

(This space for Federal or State office use.)

APPROVED: ORIG. SGD. DAVID R. GLASS DATE 11/15/2002

CONDITIONS OF APPROVAL, IF ANY

The 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.