

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 199*

95R

SUBMIT ORIGINAL WITH 5 COPIES

Oil Cons.

N.M. DIV-Dist. 2

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

Artesia, NM 88210

1a. Type of Well:	OIL ☒ WELL	GAS ☐ WELL	CRY ☐	OTHER ☐		
1b. Type of Completion:	NEW ☒ WELL	WORK ☐ OVER	DEEPE ☐ N	PLUG ☐ BACK	DIFF ☐ RESVR	OTHER ☐
2. Name of Operator	CHEVRON USA INC.					
3. Address and Telephone No.	15 SMITH ROAD, MIDLAND, TX 79705			915-687-737		
4. Location of Well (Report location clearly and in accordance with any State requirements.)*	At Surface					
Unit Letter	P	990	Feet From The	SOUTH	Line and	990
At proposed prod. zone	Feet From The					
At Total Depth	EAST					
14. Permit No.	Date Issued		12. County or Parish		13. State	
15. Date Spudded	16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (Snow whether DF, RT, GR, etc.)	
9/15/2002	10/1/2002		10/10/2002		3569' GR	
20. Total Depth, MD & TVD	21. Plug Back T.D., MD & TVD		22. If Multiple Compl., How Many*		23. Intervals Drilled By -->	
8630'	8582'				Rotary Tools	
24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*						25. Was Directional Survey Made
8152-8351 ERUSHY CANYON						YES
26. Type Electric and Other Logs Run						27. Was Well Cored
PEX, HRLA, GR, CBL						YES

CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13 3/8"	48#	805'	17 1/2"	950 SX	
8 5/8"	32#	4466	11"	1300 SX	
5 1/2"	15.5#, 17#	8630'	7 7/8"	1780 SX	

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	8151'	

31. Perforation record (interval, size, and number)
8242-8351 8152-76, 8192-8200

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8242-8351	ACIDIZE W/3350 GALS 7.5% NEFE HCL
	FRAC W/16,500 GALS YF130
8152-8200	ACIDIZE W/1700 GALS 7.5% NEFE
	FRAC W/11,500 GALS YF130

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - size and type pump)					Well Status (Prod. or Shut-in)	
11/19/2002	PUMPING - SUB PUMP					PROD	
Date of Test	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-19-02	24 HRS			124	93	531	
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By

35. List of Attachments
NOTARIZED DEVIATIONS

ORIG. SGD: DAVID R. GLASS

36. I hereby certify that the foregoing is true and correct.

SIGNATURE *Denise Leake*
TYPE OR PRINT NAME Denise Leake

TITLE Regulatory Specialist

DATE 12/9/2002

Getty 24 Federal # 14

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
BELL CANYON	4590	5442	SAND
CHERRY CANYON	5442	7212	SAND, SILT, SALT WATER, OIL & GAS
BRUSHY CANYON	7212	8396	SAND, SILT, SALT WATER, OIL & GAS

38.

GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
RUSTLER	735	
SALT	858	
LAMAR	4534	
CHERRY CANYON	5442	
BRUSHY CANYON	7212	
BONE SPRING	8396	

Well: **GETTY FED 24 # 14**

Livingston Ridge

Reservoir:

Location: 990' FSL	
990' FEL	
Section:	24
Block:	22S
Survey:	31E
County:	EDDY, NM

Elevations:	
GL:	3569'
DF:	3585'
KB:	3586'

Current
Wellbore Diagram

Well ID Info:	
Refno:	
API No:	—
L5/L6:	
Spud Date:	9/15/2002
Compl. Date:	10/30/2002

Surf. Csg: 13 3/8"
H-40
48#
Set: @ 805'
With: 950 SXS
Hole Size: 17 1/2"
Circ: YES
TOC @ SURF

Int. Csg: 8 5/8"
J-55
32#
Set: @ 4466'
With: 1300 SXS
Hole Size: 11"
Circ: NO
TOC @ 694' TS

Tbg Detail:

KB	17
255 JTS 2 7/8" J-55	8062.9
2 7/8" TBG SUB	6
ESP TD 650	65.65
(183 stage, 80 HP)	<u>8151.55</u>

TOP PUMP @ 8085'
INTAKE @ 8109'
BOTTOM PUMP @ 8151'

PERFS: 6692' - 6786'

PERFS: 6963' - 7113'

PERFS: 8152' - 8200'

PERFS: 8242' - 8351'

Prod. Csg: 5 1/2"
15.5&17#
K-55
Set @ 8630'
With: 1780 SXS
Hole Size: 7 7/8"
Circ: YES
TOC @ SURFACE

COTD: 8,582'
PBD: 8,582'
TD: 8,630'

Updated: 7-Oct-02
By: J. M. LOVELL

LOCATION SEC 24 TOW: P 22 SOUTH RANGE 31 EAST

LEASE & WELL GETTY 24 FEDERAL #14 EDDY COUNTY, NEW MEXICO
(Give Unit, Section, Township and Range)

OPERATOR CHEVRON/TEXACO EXPLORATION & PRODUCTION

DRILLING CONTRACTOR NABORS DRILLING USA, LP

The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH
1/4 260	1 3/4 4421		
3/4 506	1 4752		
3/4 1147	0 5097		
3/4 1496	1 5345		
3/4 1846	1 5869		
1/4 2241	1/2 6210		
1/4 2481	1/2 6704		
1/2 2735	1 7200		
1/2 2985	1 7697		
1 1/2 3364	1 8195		
1 1/4 3477			
1 3625			
2 1/4 4038			
2 1/2 4197			
2 4351			

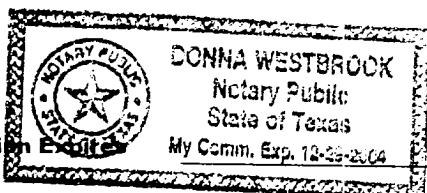
Drilling Contractor

Nabors Drilling USA, LP.

By

Don Nelson
Don Nelson - District Drilling Superintendent

Subscribed and sworn to before me this 17th day of October, 2002



Donna Westbrook
Notary Public

My Commission Expires

MIDLAND

County

TEXAS

LOCATION

SEC 24 TOWNSHIP 22 SOUTH RANGE 31 EAST

LEASE & WELL

GETTY 24 FEDERAL #14

EDDY COUNTY, NEW MEXICO

(Give Unit, Section, Township and Range)

OPERATOR

CHEVRON/TEXACO EXPLORATION & PRODUCTION

DRILLING CONTRACTOR

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2 1/4 4038			
2 1/2 4197			
2 4351			

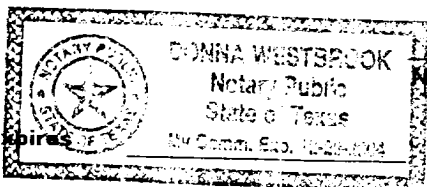
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