

CISF

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Oil Cons.
N.M. DIV-Dist.
1301 W. Grand Avenue
Artesia, NM 88210

Designation and Serial No.
NM-25876

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. If Indian, Aottee or Tribe Name

1a. Type of Well OIL ☒ GAS ☐ DRY ☐ OTHER ☐
WELL WELL
1b. Type of Completion: NEW ☒ WORK ☐ DEEPE ☐ PLUG ☐ DIFF. ☐ OTHER ☐
WELL OVER N BACK RESVR.

7. If Unit or CA, Agreement Designation

8. Well Name and Number
GETTY '24' FEDERA

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.
15 SMITH ROAD, MIDLAND, TX 79705 915-687-737

15
9. API Well No.
30-015-31803 31

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At Surface

Unit Letter H 1980 Feet From The NORTH Line and 990 Feet From The EAST Line

10. Field and Pool, Exploratory Area
LIVINGSTON RIDGE - DELAWARE

At proposed production zone

11. SEC., T., R., M., or BLK. and Survey or Area
Sec. 24, Township 22-S, Range 31-E

At Total Depth

14. Permit No. Date Issued

12. County or Parish

13. State

15. Date Spudded 5/2/2002 16. Date T.D. Reached 5/21/2002 17. Date Compl. (Ready to Prod.) 5/8/2002 18. Elevations (Show whether DF, RT, GR, etc.) 3587' GR 19. Elev. Casinhead NM

20. Total Depth, MD & TVD 8500' 21. Plug Back T.D., MD & TVD 8551' 22. If Multiple Compl., How Many* 23. Intervals Rotary Tools Cable Tools Drilled By -->

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*

25. Was Directional Survey Made

6501'-8347' BRUSHY CANYON

YES

26. Type Electric and Other Logs Run

27. Was Well Cored

PLATFORM EXPRESS, GR/CNL, CBL/CCL

YES

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13 3/8"	48#	300'	17 1/2"	1140 SX	
8 5/8"	32#	4430'	11"	1800 SX	
5 1/2"	17 & 15.5#	3600'	7 7/8"	1460 SX	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	8506'	

31. Perforation record (Interval, size, and number)

8264-90, 8320-24, 8330-47, 8164-8196 7124-7138, 6982-7010, 6601-6611

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

8264-8347	2000 GALS 7 1/2% NEFE 19,200 GALS YF130
8164-8196	1600 GALS 7.5% NEFE, 4250 GALS YF130
7124-7138	1000 GALS 7.5% NEFE, 5,500 GALS YF130
6982-7010	17,900 GALS YF130, 1500 GALS 7.5 NEFE

33.

PRODUCTION 6601-6611' 9000 GALS YF130

Date First Production 5/22/2002 Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (SUB PUMP) Well Status (Prod. or Shut-in) PROD

Date of Test 6-24-02 Hours tested 24 HRS Choke Size Prod'n For Test Period Oil - Bbl. 192 Gas - MCF 132 Water - Bbl. 557 Gas - Oil Ratio

Flow Tubing Press Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

SOLD

35. List of Attachments

NOTARIZED DEVIATIONS

36. I hereby certify that the foregoing is true and correct.

SIGNATURE J. Denise Leake TITLE Regulatory Specialist

DATE 7/1/2002

TYPE OR PRINT NAME J. Denise Leake