

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE ON COITS FORM APPROVED

130 W. Grand Avenue  
Anesia, NM 88210

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR  
DEVON SFS OPERATING, INC.

3. ADDRESS AND TELEPHONE NO.  
20 N. BROADWAY, SUITE 1100, OKC, OK 73102-8260 (405) 228-7512

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1980' FNL & 1930' FWL

At top prod. interval reported below

At total depth

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.  
Todd "13F" Federal # 27

9. API WELL NO.  
30-015-31879

10. FIELD AND POOL, OR WILDCAT  
Ingle Wells - Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 13-T23S-R31E

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH  
Eddy, County

13. STATE  
NM

15. DATE SPUNDED 11/12/01 16. DATE T.D. REACHED 11/20/01 17. DATE COMPL. (Ready to prod.) 12/17/01 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 3494' GR 19. ELKV. CASINGHEAD 3494'

20. TOTAL DEPTH, MD & TVD 8520' 21. PLUG, BACK T.D., MD & TVD 8487' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS X 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
8295'-8312' Delaware  
7464'-7518' Delaware 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
HDL-GRL, CNL-GRL, CMR, AIT 27. WAS WELL CORED

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H-40	48#	870'	17 1/2"	surf, 700sx	circ 160
8 5/8" J-55	32#	4495'	11"	surf, 1500 sx	circ 196
5 1/2" J-55	15.5/17#	8520'	7 7/8"	TOC 1936', 950 sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
		ACCEPTED FOR RECORD			2 7/8"	8010'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8295'-8312' Delaware (2 SPF, 34 shots)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7464'-7471' Delaware (2 SPF, 14 shots)		8295'-8312'	Acidized 2000 gal 10% acid
7514'-7518' Delaware (8 shots)		7464'-7518'	Acidized 1000 gals 7 1/2% NEFE

33.* PRODUCTION								WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION 12/19/01		PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump) Pump 2 1/2" 1 1/2" Insert Pump						P	
DATE OF TEST 12/24/01	HOURS TESTED 24	CHOKE SIZE 8.5	PROD'N FOR TEST PERIOD	OIL-BBL. 57	GAS-MCF. 60	WATER-BBL. 227	GAS-OIL RATIO 1053		
FLOW. TUBING PRESS. 300.00	CASING PRESSURE 0.00	CALCULATED 24-HOUR RATE	OIL-BBL. 57	GAS-MCF. 60	WATER-BBL. 227	OIL GRAVITY-API (CORR.) 42.2			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Sold TEST WITNESSED BY Jerry Chaney

35. LIST OF ATTACHMENTS  
Logs, Deviation Survey, Sundry

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Cotton

TITLE ENGINEERING TECHNICIAN

DATE January 9, 2002

\*(See Instructions and Spaces for Additional Data on Reverse Side)