

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)N.M. DIST. 2
301 W. Grand Avenue
Alamosa, NM 88210

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Otherb. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other

2. NAME OF OPERATOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1100, OKC, OK 73102-8260 (405) 228-7512

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 710' FNL & 660' FEL, Unit A

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
Eddy13. STATE
NM15. DATE SPUDDED
8/21/0116. DATE T.D. REACHED
9/12/0117. DATE COMPL. (Ready to prod.)
10/10/0118. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3486' GL, 3497' DF, 3498' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
8455'21. PLUG, BACK T.D., MD & TVD
8396'22. IF MULTIPLE COMPL., HOW MANY*
No23. INTERVALS
DRILLED BYROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
8202' - 8220' 2SPF - Delaware25. WAS DIRECTIONAL SURVEY
MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Z-Densilog Compensated Neutron Log Gamma Ray Log, High Definition Induction Log Gamma Ray Log

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" D40	48#	851'	17 1/2"	750 circ to pit	
8 5/8" J-55	32#	4415'	12 1/4"	1200 circ to pit	
5 1/2" J-55	15.5	8455'	7 7/8"	1250 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	6993'	

31. PERFORATION RECORD (Interval, size and number)

8202' - 8220'
7628' - 7638'
7030' - 7039'

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8202' - 8220'	2000 gal 7 1/2% NeFe
7628' - 7638'	1000 gal 7 1/2% NeFe
7030' - 7039'	1000 gal 7 1/2% NeFe

33.* PRODUCTION

DATE FIRST PRODUCTION 10/12/01		PRODUCTIONS METHOD 1(Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" X 1 1/2" insert pump					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 10/18/01	HOURS TESTED 24	CHOKE SIZE 0	PROD'N FOR TEST PERIOD →	OIL-BBL. 124	GAS-MCF. 90	WATER-BBL. 160	GAS-OIL RATIO .726/1	
FLOW. TUBING PRESS. 270	CASING PRESSURE 80	CALCULATED 24-HOUR RATE →	OIL-BBL. 124	GAS-MCF. 90	WATER-BBL. 160	OIL GRAVITY-API (CORR.) 42.2°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

ACCEPTED FOR RECORD

TEST WITNESSED BY
Jerry Chaney35. LIST OF ATTACHMENTS
Logs, Deviations Survey

(ORIG. SGD) DAVID H. [unclear]

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

KAREN COTTON
TITLE ENGINEERING TECHNICIAN
PETROLEUM ENGINEER

DATE October 29, 2001

*(See Instructions and Spaces for Additional Data on Reverse Side)