

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM0405444

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator DEVON ENERGY PRODUCTION CO L P		8. Lease Name and Well No. TODD 23F FED 31	
Contact: KAREN COTTOM E-Mail: karen.cottom@dnv.com		9. API Well No. 30-015-31882-00-S1	
3. Address 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102		3a. Phone No. (include area code) Ph: 405.228.7512	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SENW 1980FNL 2030FWL At top prod interval reported below At total depth		10. Field and Pool, or Exploratory INGLE WELLS-DELAWARE	
		11. Sec., T., R., M., or Block and Survey or Area Sec 23 T2S R31E Mer NMP	
		12. County or Parish EDDY	
		13. State NM	
14. Date Spudded 10/04/2001		15. Date T.D. Reached 10/20/2001	
		16. Date Completed ☐ D & A ☒ Ready to Prod. 11/23/2001	
17. Elevations (DF, KB, RT, GL)* 3441 GL			
18. Total Depth: MD 8390 TVD		19. Plug Back T.D.: MD 8330 TVD	
20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) HDINDUCTION MRIL COMPZ-DENSILOG CNL		22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☒ No ☐ Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	860		700			
11.000	8.625 J55	32.0	0	4380		1100			
7.875	5.500 J55	16.0	0	8390		830			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6918							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	6994	8184	6994 TO 7004	0.400	10	PRODUCING
B)			7034 TO 7042	0.400	8	PRODUCING
C)			7865 TO 7874	0.400	9	PRODUCING
D)			8029 TO 8037	0.400	8	PRODUCING

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6994 TO 7042	1000 GAL 7 1/2% NEFE, 17,600 GAL CLEARFRAC & 49,60
7864 TO 7874	370 BBLS 36757# 16/30 OTTAWA
8174 TO 8184	23,200# 16/30 OTTAWA

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/24/2001	12/01/2001	24	→	135.0	83.0	125.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
10.5	360	80.0	→	135	83	125	615	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #9556 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

ACCEPTED FOR RECORD

DEC 4 2001

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

1

