

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Jns.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

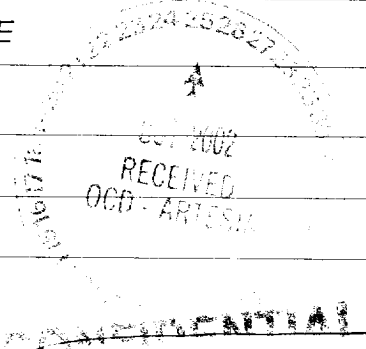
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Lease Designation and Serial No.
NM-0417696

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator
Pogo Producing Company
3. Address and Telephone No.
P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' FNL & 430' FEL, Section 3, T22S, R31E



6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No.
Lost Tank 3 Federal #6
9. API Well No.
30-015-31887
10. Field and Pool, or Exploratory Area
Lost Tank Delaware
11. County or Parish, State
Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

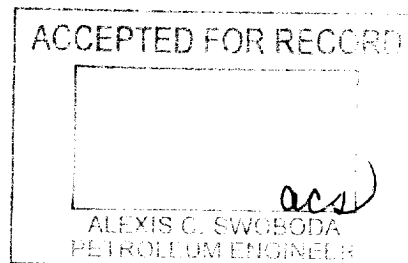
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Intermediate & Production Csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Intermediate Csg - Drld 11" hole to 4060'. TD reached @ 04:30 hrs 07/25/01. Ran 93 jts 8-5/8" 32# J-55 ST&C csg. BJ cmt'd w/ 1400 sks CI "C" 65:35 Poz @ 12.4 ppg followed by 200 sks CI "C" w/ 1% CaCl2 @ 14.8 ppg. Plug down @ 17:30 hrs 07/25/01. Circ 285 sks to surface. WOC 51 hrs. Make cut-off. Weld on WH. NU BOP's & test to 1500# ok.

TD & Production Csg - Drld 7-7/8" hole to 8320'. TD reached @ 20:00 hrs 08/02/01. Logged well w/ Schlumberger. Ran 179 jts 5-1/2" 17# & 15.5# J-55 LT&C csg. BJ cmt'd 1st stage w/ 780 sks CI "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Circ 125 sks to surface. Cmt'd 2nd stage w/ 750 sks CI "C" + .15% FL52 + .75% CD32 @ 14.09 ppg followed by 100 sks "C" Neat @ 14.8 ppg. Circ 86 sks to surface. Cmt'd 3rd stage w/ 280 sks CI "C" 65:35 Poz @ 12.4 ppg followed by 100 sks CI "C" Neat @ 14.8 ppg. Circ 32 sks to surface. CBL ran 08/10/01. TOC @ surface.



14. I hereby certify that the foregoing is true and correct

Signed *Cathy Imber*
(This space for Federal or State office use)

Title Sr. Operation Tech

Date 08/28/01

Approved by
Conditions of approval, if any:

Title

Date