Well name: Cochiti 32 "C" State #1

Operator: Devon Energy Production Company, L.P.

String type: Surface

Location: Section 32, T23S, R29E

Minimum design factors: **Environment:** Design parameters: H2S considered? No Collapse: Collapse 90 °F Surface temperature: Design factor 1.125 8.500 ppg Mud weight: Bottom hole temperature: 95 °F Design is based on evacuated pipe. Temperature gradient: 0.80 °F/100ft Minimum section length: 600 ft Burst: 1.00 Design factor Surface pressure: 202 psi **Burst** Max anticipated surface 343 psi pressure: Non-directional string. 0.000 psi/ft Tension: Internal gradient: 1.80 (J) 8 Round STC: Calculated BHP 343 psi 1.80 (J) 8 Round LTC: 1.60 (J) 8.50 ppg **Buttress:** Annular backup: 1.50 (J) Premium: Re subsequent strings: 1.60 (B) Body yield: 2,700 ft Next setting depth: 10.000 ppg Next mud weight: Tension is based on air weight. 525 ft Next setting BHP: 1,403 psi Neutral point: 11.000 ppg Fracture mud wt: 600 ft Fracture depth: 343 psi Injection pressure True Vert Measured Drift Est. End Nominal Run Segment Cost Depth Depth Diameter Grade **Finish** Weight Size Seq Length (ft) (in) (\$) (ft) (lbs/ft) (ft) (in) 7440 600 12.59 600 13.375 H-40 ST&C 48.00 600 1 **Tension** Tension **Tension Burst Burst** Collapse Burst Collapse Collapse Run Design Load Strength Strength Design Design Load Load Strength Seq

Prepared W.M. Frank by: Devon Energy

(psi)

467

1

(psi)

740

Factor

1.58

(psi)

343

Phone: (405) 552-4595 FAX: (405) 552-4621

(psi)

1730

Date: July 17,2001 Oklahoma City, Oklahoma

(kips)

322

(kips)

28.8

Factor

5.05

Factor

11.18 J

Remarks:

Collapse is based on a vertical depth of 600 ft, a mud weight of 8.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.