

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural ResourcesOil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505CISF
BLM
St. Ld
up

Form C-101

Revised March 17, 1999

Submit to appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Devon Energy Production Company, L.P. 20 N. Broadway, Suite 1500, Oklahoma City, OK 73102 Walter M. Frank, Senior Operations Engineer, 405/552-4595		² OGRID Number 6137
⁴ Property Code 28528	⁵ Property Name Cochiti "32C" State	³ API Number 30-015- 31910
		⁶ Well No. 1

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	32	23S	29E		660'	NORTH	1980'	WEST	Eddy Cnty, NM

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
⁹ Proposed Pool 1 Undes. Laguna Salado (Atoka)					¹⁰ Proposed Pool 2				

¹¹ Work Type Code N	¹² Well Type Code G	¹³ Cable/Rotary R	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation GL 2989'
¹⁶ Multiple N/A	¹⁷ Proposed Depth 12,400'	¹⁸ Formation Atoka	¹⁹ Contractor Patterson Drlg #5	²⁰ Spud Date 07/31/2001

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	48# H-40 ST&C	300 - 600' *	450 sx	surface
12 1/4"	9 5/8"	36# J-55 LT&C	2,700'	1600 sx	surface
8 3/4"	7"	26#/29# L-80 LT&C	10,500'	800 sx	6,000'
6 1/8"	4 1/2"	11.60# S-95 LT&C	10,200'-12,400'	600 sx	liner top
* Set 13 3/8" Casing Above Top of Salado					

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.

Describe the blowout prevention program, if any. Use additional sheets if necessary.

Devon plans to drill this well to a total depth of 12,400 feet and complete it as an Atoka development well. If it is deemed non-commercial then it will be plugged and abandoned in accordance with the rules and regulations established by the New Mexico OCD.

Blowout prevention equipment will be installed while drilling the intermediate and production holes. Attached are C102 plat, maps, BOP equipment and casing design sheets, H2S plan, and Proof of bond.



²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: Candace R. Graham		OIL CONSERVATION DIVISION	
Printed Name: Candace R. Graham X4520		Approved by: ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR	
Title: Engineering Tech.		Title:	
Date: 07/23/2001	Phone: (405)235-3611	Approval Date: JUL 24 2001	Expiration Date: JUL 24 2002
		Conditions of Approval: Attached <input type="checkbox"/>	