District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104 Form C-104 Revised July 28, 2000 Submit to Appropriate District Office 5 Copies AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Yates Petroleum Corporation Image: California Street Artesia NM 88210 Image: California Street Artesia NM 88210 Image: California Street Antibio: Street Name Addition: Tensor Name Add	¹ Operator na			ion			² OGRID Number 025575				
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