

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.

30-015-31911

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

V-2705

7. Lease Name or Unit Agreement Name:

Graham AKB State

7. Well No.

5

8. Pool name or Wildcat

Undes. Lost Tank Delaware

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 S. 4th Street Artesia, NM 88210

4. Well Location

Unit Letter C : 330 feet from the North line and 2310 feet from the West line

Section 2 Township 22S Range 31E NMPM Eddy County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3514' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Intermediate and Production Casing ☒

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/24/02 - Ran 95 joints 8-5/8" 32# J-55 casing set at 4087'. Regular guide shoe set at 4087'. Float collar set at 4043'. Cemented with 1050 sx BJ Lite C with 2% CaCl₂ + .25# celloflake + 5# LCM-1. Tailed in with 250 sx Class "C" + 2% CaCl₂. Circulated 164 sx to pit. WOC 26 hours and 15 mins. Reduced hole to 7-7/8" and resumed drilling.

6/02/02 - Ran 191 joints 5-1/2" 15.5#, 17# J-55 SB, varn casing set at 8406' as follows: 38 jts (1645.37'), 1 jt (44.07'), 147 jts (6489.64'), 5 jts (218.41'). Float shoe set at 8406'. Float collar set at 8363'. DV tool set at 4016'. Bottom marker set at 6761'. Bottom of packer set at 4022'. Bottom of packer/DV tool set at 4025'. Cemented as follows: 150 SCF nitrogen/150 bbls mud ahead of 525 sx Super "C" modified with .6% FL-25 + FL-52 + 5# LCM-1 + 3% KCl. Tailed in with 75 sx SDH + 8% A10-B + 8# LCM-1 + 25# CF. PD at 4:15 PM 6-2-02. Bumped plug to 1000# for 1 min. Circulated thru TD tool 1 hr. Stage 2: 450 sx BJ Lite C Poz with 6% bentonite. Tailed in with 100 sx Class "C" Neat. PD at 6:00 PM 6-2-02. Bumped plug to 2700# for 1 min. Circulated 72 sx.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE June 6, 2002

Type or print name Tina Huerta

Telephone No. 505-748-1471

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT II SUPERVISOR

DATE JUN 12 2002

Conditions of approval, if any: