

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-31911

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.
V-2705

CLIP
B/M
B/M
C/L

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name Graham AKB State
b. Type of Completion: NEW WORK PLUG <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> BACK <input type="checkbox"/>		
2. Name of Operator Yates Petroleum Corporation		8. Well No. 5
3. Address of Operator 105 South 4 th St., Artesia, NM 88210		9. Pool name or Wildcat Lost Tank Delaware

4. Well Location Unit Letter <u>C</u> : <u>330</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>22S</u> Range <u>31E</u> NMPM <u>Eddy</u> County				
10. Date Spudded 5/8/02	11. Date T.D. Reached 6/2/02	12. Date Compl. (Ready to Prod.) 6/27/02	13. Elevations (DF& RKB, RT, GR, etc.) 3514' GR	14. Elev. Casinghead NA
15. Total Depth 8406'	16. Plug Back T.D. 8363'	17. If Multiple Compl. How Many Zones? 1	18. Intervals Drilled By 40'-8406'	19. Producing Interval(s), of this completion - Top, Bottom, Name 6948'-6992' Livingston Ridge
21. Type Electric and Other Logs Run CNL, Azimuthal Laterolog			20. Was Directional Survey Made No	
22. Was Well Cored No			23. CASING RECORD (Report all strings set in well)	

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Conductor	
13-3/8"	48#	850'	17-1/2"	700 sx (circ)	
8-5/8"	32#	4087'	11"	1300 sx (circ)	
5-1/2"	15.5# & 17#	8406'	7-7/8"	1150 sx (circ)	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
26. Perforation record (interval, size, and number) 6948'-6992' (45 holes) Livingston Ridge				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6948'-6992' AMOUNT AND KIND MATERIAL USED Frac w/84,000# Super LC 20/40-16/30 Prop w/963 bbls fluid to recover			

28. PRODUCTION							
Date First Production 6/28/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 7/4/02	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 250	Gas - MCF 269	Water - Bbl. 29	Gas - Oil Ratio 1.076
Flow Tubing Press. N/A	Casing Pressure N/A	Calculated 24-Hour Rate	Oil - Bbl. 250	Gas - MCF 269	Water - Bbl. 29	Oil Gravity - API - (Corr.) 33.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Keith Ellerd	
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30. List Attachments Logs and Deviation Survey							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							

Signature Tina Huerta Printed Name Tina Huerta Title Regulatory Compliance Supervisor Date July 25, 2002