

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

c153

Form C-103

Revised March 25, 1999

WELL API NO.

30-015-31912

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-2705

7. Lease Name or Unit Agreement Name:

Graham AKB State

8. Well No.

6

9. Pool name or Wildcat
Undesignated Lost Tank
Delaware

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Yates Petroleum Corporation /

3. Address of Operator

105 S. 4th Street Artesia, NM 88210

4. Well Location

Unit Letter F : 1650 feet from the North line and 2310 feet from the West line

Section 2 Township 22S Range 31E NMPM Eddy County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3514' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Set intermediate casing ☒

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/27/02 - Ran 98 joints 8-5/8" 32# J-55 casing set at 4125'. Float shoe set at 4125'. Float collar set at 4082'. Bottom of packer stage tool set at 3009'. Top of packer stage tool set at 2991'. Stage 1: Cemented with 200 sx Interfill "C" + additives (yld 2.07, wt 12.5). Tailed in with 200 sx Premium Plus "C" + additives (yld 1.34, wt 14.8). Stage 2: Cemented with 1000 sx Interfill "C" + additives (yld 2.07, wt 12.5). Tailed in with 100 sx Premium Plus "C" + additives (yld 1.34, wt 14.8). Cement circulated. WOC 31 hrs 45 mins. Reduced hole to 7-7/8" and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE January 7, 2003

Type or print name Tina Huerta

Telephone No. 505-748-1471

(This space for State use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____

Conditions of approval, if any: _____

JAN 14 2003
DATE _____