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Submit 3 Copies To Appropriate District	State of New Me	exico		Form C	-103	
Office District I	Energy, Minerals and Natural Resources		•	Revised March 25,		
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.			
District II 811 South First, Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-31912			
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE X FEE			
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, INIVI 87505		6. State Oil & Gas Lease No.			
87505			V-2705			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name:			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				U		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Graham AKB State			
PROPOSALS.) 1. Type of Well:						
Oil Well X Gas Well	Other	>				
2. Name of Operator			8. Well No.			
Yates Petroleum Corporation			6			
3. Address of Operator			9. Pool name or Wildcat			
105 S. 4 th Street Artesia, NM 88210			Undesignated Lost Tank			
105 S. 4 th Street Artesia, NM 88210			Delaware			
4. Well Location			Bolandio			
Unit Letter <u>F: 1650</u> feet from the <u>North</u> line and <u>2310</u> feet from the <u>West</u> line						
Section 2 Township 22S Range 31E NMPM Eddy County						
	Township 22S Range		<u>MPM Eddy</u>	' County		
10. Elevation (Show whether DR, RKB, RT, GR, etc.)						
3514' GR						
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REP	PORT OF:		
	PLUG AND ABANDON	REMEDIAL WOR	K	ALTERING CASING		
	CHANGE PLANS	COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT		
PULL OR ALTER CASING		CASING TEST AN CEMENT JOB	1D			
OTHER:		OTHER: Set prod	duction casing		X	

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

1/4/03 - Reached TD 8400' at 5:30 PM.

1/6/03 – Ran 5-1/2" 15.5#and 17# J-55 SB varn casing set at 8400'. Float shoe set at 8400'. Float collar set at 8357'. Bottom marker set at 6910'. Top marker set at 5900'. Packer-stage tool set at 4047'. Pumped 150 SCF nitrogen and 150 bbls mud ahead of cement job. Stage 1: 500 sx Super "H" Modified with additives. Tailed in with 50 sx Thixotropic. Stage 2: 450 sx Interfill "C" with additives. Tailed in with 100 sx Class "C" with additives. Circulated to pit.

I hereby certify that the information above is true and complete to the best of my k	-
SIGNATURE Jina Hunta TITLE Regulatory Compl	iance Supervisor_DATE_January 16, 2003
Type or print name, Ina Huerta	Telephone No. 505-748-1471
(This space for Space (See) APPPROVED BY ORIGINAL SIGNED BY TIM W. GUN DISTRICT H SUPERVISOR TITLE Conditions of approval, if any:	DATE AN 2 4 2003