

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesOil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-31913

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

V-2705

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WORK PLUG DIFF.
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter E : 1650 Feet From The North Line and 330 Feet From The West Line
Section 2 Township 22S Range 31E NMPM Eddy County

10. Date Spudded

4/12/02

11. Date T.D. Reached

5/11/02

12. Date Compl. (Ready to Prod.)

6/18/02

13. Elevations (DF & RKB, RT, GR, etc.)

3514' GR

14. Elev. Casinghead

NA

15. Total Depth

8350'

16. Plug Back T.D.

8307'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

40'-8350'

19. Producing Interval(s), of this completion - Top, Bottom, Name

6884'-6936' Livingston Ridge

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CNL, Azimuthal Laterolog

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'		Conductor	
13-3/8"	48#	840'	17-1/2"	700 sx (circ)	
8-5/8"	32#	4105'	11"	1500 sx (circ)	
5-1/2"	15.5# & 17#	8350'	7-7/8"	1075 sx (circ)	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	6741'	

26. Perforation record (interval, size, and number)

6884'-6920' (37 holes) Livingston Ridge

6930'-6936' (7 holes) Livingston Ridge

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

6884'-6936' Frac w/84,000 20/40 Super LC 46,200#

16/30 Super LC with 1000 gals 15% acid

28. PRODUCTION

Date First Production

6/19/02

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping

Well Status (Prod. or Shut-in)

Producing

Date of Test

6/30/02

Hours Tested

24

Choke Size

N/A

Prod'n For

Test Period

Oil - Bbl

236

Gas - MCF

100

Water - Bbl.

81

Gas - Oil Ratio

0.424

Flow Tubing Press.

N/A

Casing Pressure

N/A

Calculated 24-

Hour Rate

Oil - Bbl.

236

Gas - MCF

100

Water - Bbl.

81

Oil Gravity - API - (Corr.)

33.2

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Keith Ellerd

30. List Attachments

Logs and Deviation Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tina Huerta

Printed

Name Tina Huerta

Title Regulatory Compliance Supervisor Date July 25, 2002