

Submit To Appropriate District Office
State Lease - 5 copies
Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87503

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division

220 South St. Francis Dr.

Santa Fe, NM 87505

CONFIDENTIAL

Form 85-10
Revised March 25, 1989

WELL API NO.

30-015-31935

5. Indicate Type of Lease

STATE ☒

FEE ☐

State Oil & Gas Lease No. LB-466

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

Saragossa "17" State Com

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☐ WELL OVER ☐ BACK ☐ RESVR. ☐ OTHER ☐

2. Name of Operator

Dominion Oklahoma Texas Exploration & Production, Inc.

8. Well No.

3

3. Address of Operator

14000 Quail Springs Parkway, Suite 600, Oklahoma City, Ok 73134

9. Pool name or Wildcat

Undesignated Carlsbad Morrow, South

4. Well Location

Unit Letter L 1980 Feet From The South Line and 660 Feet From The West Line

Section 17

Township 23S

Range 26E

NMPM

Eddy

County

10. Date Spudded

8-20-01

11. Date T.D. Reached

10-01-01

12. Date Compl. (Ready to Prod.)

2-08-02

13. Elevations (DF& RKB, RT, GR, etc.)

3394'

14. Elev. Casinghead

15. Total Depth

11,750'

16. Plug Back T.D.

11,692'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Yes

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

11,574' - 11,592' - Morrow

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

Azimuthal Laterolog Micro-CFL, Density/Neutron, Borehole Compensated Sonic

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	690'	17 1/2"	480 sx	-0-
9 5/8"	36#	2598'	12 1/4"	885 sx	-0-
7"	26# & 23#	9732'	8 3/4"	1300 sx	-0-

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	9,685'	11,742'	300 sx		2 3/8"		11,438'

26. Perforation record (interval, size, and number)

11,574' - 11,582'

11,589' - 11,594'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

11,574' - 11,594' 1000 gal 7 1/2% acid, 1000 gal WF240 Pad, 8890 gal YF440 gel, 391 bbl CO2, total of 13,635# sand Econo Prop.

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
2-08-02	Flowing	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
3-21-02	24	20		0	538	2	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)
480			0	538	2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Carla Christian*

Printed Name Carla Christian

Title Regulatory Specialist

Date 4-26-02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn 10128
B. Salt	T. Atoka 10414
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand 2120
T. Drinkard	T. Bone Springs 5000
T. Abo	T. Morrow 10980
T. Wolfcamp 8537	T. M. Morrow 11280
T. Penn	T. L. Morrow 11501
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo_____	T. Penn. "B"_____
T. Kirtland-Fruitland_____	T. Penn. "C"_____
T. Pictured Cliffs_____	T. Penn. "D"_____
T. Cliff House_____	T. Leadville_____
T. Menefee_____	T. Madison_____
T. Point Lookout_____	T. Elbert_____
T. Mancos_____	T. McCracken_____
T. Gallup_____	T. Ignacio Otzte_____
Base Greenhorn_____	T. Granite_____
T. Dakota_____	T. _____
T. Morrison_____	T. _____
T. Todilto_____	T. _____
T. Entrada_____	T. _____
T. Wingate_____	T. _____
T. Chinle_____	T. _____
T. Permian_____	T. _____
T. Penn "A"_____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

(When additional sheet is necessary)

From	To	Thickness In Feet	Lithology