

**EIGHT POINT DRILLING PROGRAM
BASS ENTERPRISES PRODUCTION CO.**

NAME OF WELL: Poker Lake Unit #186

LEGAL DESCRIPTION - SURFACE: 1750' FSL & 1650' FWL, Section 32, T-23-S, R-30-E, Eddy County, New Mexico.

POINT 1: ESTIMATED FORMATION TOPS

(See No. 2 Below)

POINT 2: WATER, OIL, GAS AND/OR MINERAL BEARING FORMATIONS

Anticipated Formation Tops: KB 3283' (est) GL 3270'

<u>FORMATION</u>	<u>ESTIMATED TOP FROM KB</u>	<u>ESTIMATED SUBSEA TOP</u>	<u>BEARING</u>
T/Salt	678'	+2605'	Barren
B/Salt	3383'	- 100'	Barren
T/Lamar	3588'	- 305'	Barren
T/Ramsey Sand	3628'	- 345'	Oil/Gas
T/Lwr Brushy Canyon U Sand	7151'	-3868'	Oil/Gas
T/Lwr Brushy Canyon Y Sand	7295'	-4012'	Oil/Gas
T/Bone Spring Lime	7426'	-4143'	Barren
TD	7680'	-4397'	

POINT 3: CASING PROGRAM

<u>TYPE</u>	<u>INTERVALS</u>	<u>PURPOSE</u>	<u>CONDITION</u>
16"	0'- 40'	Conductor	New
8-5/8", 24#, WC-50, ST&C	0'- 625'	Surface	New
5-1/2", 15.5#, K-55, LT&C	0' -6500'	Production	New
5-1/2", 17#, K-55, LT&C	6500' -7680'	Production	New

POINT 4: PRESSURE CONTROL EQUIPMENT (SEE ATTACHED DIAGRAM)

A BOP equivalent to Diagram 1 will be nipped up on the surface casing head. The BOP stack, choke, kill lines, kelly cocks, inside BOP, etc. will be hydro-tested. A high pressure test (1000 psi) and a low pressure (200 psi) test will be required. These tests will be performed:

- a) Upon installation
- b) After any component changes
- c) Fifteen days after a previous test
- d) As required by well conditions

A function test to insure that the preventers are operating correctly will be performed on each trip.