

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address MARBOB ENERGY CORPORATION PO BOX 227 ARTESIA, NM 88211-0227		² OGRID Number 14049
		³ Reason for Filing Code NW
⁴ API Number 30 - 0 15-31984	⁵ Pool Name CARLSBAD SOUTH MORROW	
⁷ Property Code 28830	⁸ Property Name BABY RUTH FEE	⁶ Pool Code 73960 ⁹ Well Number 2

II. ¹⁰ Surface Location

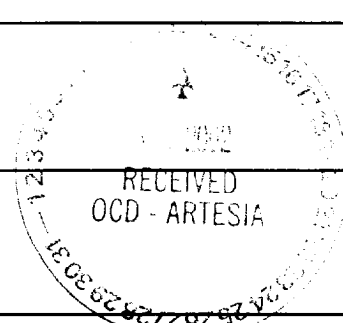
UI or lot no. E	Section 10	Township 22S	Range 27E	Lot Idn	Feet from the 1980	North/South Line NORTH	Feet from the 1090	East/West line WEST	County EDDY
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¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code P	¹³ Producing Method Code S		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
15694	NAVAJO REFINING CO. - PIPELINE PO BOX 159 ARTESIA, NM 88211-0159		O	TANK BATTERY SEC. 10-T22S-R27E
5097	CONOCO 10 DESTA DRIVE WEST MIDLAND, TX 79701		G	SAME



IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
	SAME

V. Well Completion Data

²⁵ Spud Date 11/16/01	²⁶ Ready Date 02/23/02	²⁷ TD 11875'	²⁸ PBTD 11587'	²⁹ Perforations 11697-748, 11624-31, 11447-571	³⁰ DHC, DC, MC
³¹ Hole Size 17 1/2"	³² Casing & Tubing Size 13 3/8"	³³ Depth Set 395'		³⁴ Sacks Cement 420 SX, CIRC	
12 1/4"	9 5/8"	1602'		650 SX, CIRC	
8 3/4"	7"	8968'		1550 SX, CIRC	
6 1/8"	4 1/2"	11875'		300 SX	

VI. Well Test Data

2 3/8"

11320'

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date 02/24/01	³⁸ Test Length 24 HRS	³⁹ Tbg. Pressure 700 PSI	⁴⁰ Csg. Pressure
⁴¹ Choke Size 20/64"	⁴² Oil 0	⁴³ Water 0	⁴⁴ Gas 1530	⁴⁵ AOF	⁴⁶ Test Method F

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: DIANA J. CANNON

Title: PRODUCTION ANALYST

Date: 03/11/02

Phone: 505-748-3303

Approved by:

Title:

Approval Date:

OIL CONSERVATION DIVISION

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APR 02 2002

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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