District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources Department

Revised October 18, 1994 Instructions on back

Submit to Appropriate District Office

Form C-104

Date

OIL CONSERVATION DIVISION

1000 Rio Brazos Rd., Aztec, NM 87410 District IV					2040 South Pacheco Santa Fe, NM 87505									5 Cop	
	2040 South Pac	-			7D VI					' A TI C				ENDED REPO	RT
[1.			¹ Oper		ne and Address	_ <u>_ AI</u>	ND AUTHORIZATION TO TR.				2 OGRID Number			
MARBOB ENERGY CORPORATION PO BOX 227 ARTESIA, NM 88211-0227										1	14049				
											3	³ Reason for Filing Code			
												NW			
⁴ API Number 30 - 0 15-31984 CARLSBAD SO					SOUTH MOI	⁵ Pool Name OUTH MORROW				73960					
⁷ Property Code								Property Name				9 Well Number			
28830				BABY	BABY RUTH FEE							2			
r			Location						,		T	T			_
	UI or lot no.	Section 10	Township 22S	Range 27E		Lot Idn	Feet from the 1980		North/South Line NORTH		Feet from the 1090	East/West line WEST		County	
L	11 B	ottom	Hole Loc	L cation							<u> </u>	1			
ſ	UI or lot no.	Section	Township	Range		Lot Idn	Feet fr	om the	North/Sou	ıth Line	Feet from the	East/West line		County	
L															_
¹² Lse Code ¹³ Pr		13 Produ	cing Method Co S	ode	e 14 Gas Connection Date		e 15 C-129 Permit N		Number		¹⁶ C-129 Effective I	Date	¹⁷ C-129 Expiration Date		
L	III. Oil an	d Gas	Transpo	rters										· -	
Ī	18 Transporte OGRID		19 Transporter Name and Address							²¹ O/G	22 POD ULSTR Location and Description				
OGNID			AVAJO REF				ELINE		+	0	TANK BATTERY				
15694			O BOX 159 RTESIA, NN	/ 8821	11-0159	9					SEC. 10-T22	S-R27E			
5097			ONOCO	 		<u></u>									
) DESTA DF IDLAND, TX			 			SAME	/	910	11121314			
							Ì			(6)	,	111213191516	۱,		
┞												m	ft	2002	11819
L							L]	12	RE	CEIVED	
										OCD - ARTESIA					
l	V. Produc	ced W	/ater						I			18	>		7
	²³ PO	D	SAME	=				²⁴ POD ULS	TR Location	n and D	escription		्ट्रें र	9425262	
_	v. Well C	omple	etion Data					·····			······································	. · · · · ·	—		
Γ	25 Spud [Ready [dy Date 27 TI			D 28 F		<u> </u>	²⁹ Perforations		30	³⁰ DHC, DC, MC	
	11/16/	/01		02/23/0	02		11875'		11587'		11697-748, 11624-3				
³¹ Hole Size 17 1/2"					³² Ca	sing & Tubing S	³³ Depth 395'			420		³⁴ Sacks Cement 420 SX, CIRC			
						13 3/8" 9 5/8"			1602'				SX, CIRC		
8 3/4"				-	7"				8968'			1550 SX, CIRC			
6 1/8"				4 1/2"					11875'			300 SX			
VI. Well Test Data						2 3/8"			1320	<u> </u>				_	
<u>. </u>			Delivery Date 37 Test Date				38	Test Lengtl		³⁹ Tbg. Pressure ⁴⁰ Csg. Pressure				_	
					02/24						700 PSI				
	⁴¹ Choke S 20/64			⁴² Oil	Oil 43 Wa			,			⁴⁵ AOF			⁴⁶ Test Method F	
	47 I hereby certi	fy that the	t the informatiq	Oil Conse on given	ervation l above is	Division have be true and compl	en ete	M	1530 O		NSERVATI)N	
	to the best of Signature:	A A	vledge and beli	\ \rac{\dagger}{\langle}.	۸			Approved	by:	Q	regional sk Hetrict II s			W. QUM	
_	Printed name:			<u> </u>	M			Title:	•						
Printed name: DIANA J. CANNON Title: PRODUCTION ANALYST								Approval Date: APR 0 2 2012 :							
	アベリカ	コレココレル	LOTIMUM										, , , ,		

Phone:

¹⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

505-748-3303

Printed Name

03/11/02