

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-015-31997
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: TUCKER
8. Well No. 1
9. Pool name or Wildcat CULEBRA BLUFF BONE SPRING, S

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator BK EXPLORATION CORP.
3. Address of Operator 810 S CINCINNATI STE 208 TULSA OK 74119	4. Well Location Unit Letter A : 560 feet from the NORTH line and 660 feet from the EAST line Section 34 Township 23-S Range Z8-E NMPM EDDY County
10. Elevation (Show whether DR, RKB, RT, GR, etc.). 3035' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 11-9-2001 Rigged up Patterson #54. Spud well with 12.25" bit. Drilled 12.25" hole at 0-360' with fresh mud. Pulled bit.
- 11-10-2001 Ran 9 joints of 8.625" (24# J-55 ST+C) casing at 0-360'. By BJ Services, cemented casing with 260 sacks of Class "C" cement (2% CaCl₂, 0.25 pps flakes). Flushed cement with plug. Circulated 32 sacks of cement to pit (16 sxs. dirty, 16 sxs. clean cmt.). Waited on cement 18 hrs. Pressure tested BOP to 1000# after install. Ran 7.875" bit, then pressure tested casing to 1200#, 30 min., held OK. Commenced drilling with 7.875" bit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brad D. Burks TITLE PRESIDENT DATE 11-28-2001

Type or print name BRAD D. BURKS 918-582-3855 Telephone No.

(This space for State use)

APPROVED BY [Signature] ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR TITLE

DEC 10 2001
DATE

Conditions of approval, if any: