

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Minerals and Natural Resources

Form C-105  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.  
30 - 015 - 31997

5. Indicate Type of Lease  
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

7. Lease Name or Unit Agreement Name

TUCKER

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. Name of Operator

BK EXPLORATION CORP. /

8. Well No.

1

3. Address of Operator

810 S CINCINNATI STE 208 TULSA OK 74119

9. Pool name or Wildcat

LOVING BRUSHY CANYON, EAST

4. Well Location

Unit Letter A : 560 Feet From The NORTH Line and 660 Feet From The EAST Line

Section 34 Township 23-S Range 28-E NMPM EDDY County

10. Date Spudded

11-9-2001

11. Date T.D. Reached

11-20-2001

12. Date Compl. (Ready to Prod.)

12-30-2001

13. Elevations (DF& RKB, RT, GR, etc.)

3035' GR

14. Elev. Casinghead

3035'

15. Total Depth

7100'

16. Plug Back T.D.

6307'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0-7100'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

BRUSHY CANYON DELAWARE @ 6076-6255'

20. Was Directional Survey Made

ATTACHED

21. Type Electric and Other Logs Run

GR-CBL-CCL

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD     | AMOUNT PUMPED |
|-------------|----------------|-----------|-----------|----------------------|---------------|
| 8.625"      | 24             | 0-360'    | 12.25"    | 260 SKS., CMT. CIRC. | —             |
| 5.5"        | 15.5, 17       | 0-7054'   | 7.875"    | 805 SKS., TDC @      | 2750' —       |
|             |                |           |           |                      |               |
|             |                |           |           |                      |               |
|             |                |           |           |                      |               |

24. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE   | DEPTH SET | PACKING |
|------|-----|--------|--------------|--------|--------|-----------|---------|
|      |     |        |              |        | 2.875" | 0-5984'   |         |
|      |     |        |              |        |        |           |         |
|      |     |        |              |        |        |           |         |

26. Perforation record (interval, size, and number)

8 holes @ 6076-6255'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

6076-6255' 1000 GAL 15% HCL ACID

35,500 GAL 30# XL GEL

94,600 # 20-40 BRADY SAND

28. PRODUCTION

|                       |                 |                                                                     |                        |           |              |                                |                 |
|-----------------------|-----------------|---------------------------------------------------------------------|------------------------|-----------|--------------|--------------------------------|-----------------|
| Date First Production |                 | Production Method (Flowing, gas lift, pumping - Size and type pump) |                        |           |              | Well Status (Prod. or Shut-in) |                 |
| 12-30-2001            |                 | PUMPING, INSERT 1.5" x 16'                                          |                        |           |              | PRODUCING                      |                 |
| Date of Test          | Hours Tested    | Choke Size                                                          | Prod'n For Test Period | Oil - Bbl | Gas - MCF    | Water - Bbl.                   | Gas - Oil Ratio |
| 1-21-2002             | 24              | 2"                                                                  |                        | 33        | 40           | 182                            | 1212            |
| Flow Tubing Press.    | Casing Pressure | Calculated 24-Hour Rate                                             | Oil - Bbl.             | Gas - MCF | Water - Bbl. | Oil Gravity - API - (Corr.)    |                 |
| 100                   | 0               |                                                                     | 33                     | 40        | 182          | 42.1°                          |                 |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

GARY TUCKER

30. List Attachments

C-104, DEVIATION SURVEYS, LOG

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Brad D Burks

Printed Name

BRAD D. BURKS Title PRESIDENT

Date 1-21-2002