

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Div-Dist. 2

1301 W. C. and Avenue

FORM APPROVED
DOI NO. 1004-0137
Expires November 30, 2000WELL COMPLETION OR RECOMPLETION REPORT AND LOGS
Artesia, NM 88210Well Serial No.
NM-0404441

- 1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.,
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

2. Name of Operator

Devon Energy Production Co, LP

3. Address

20 North Broadway, Ste 1500 Oklahoma City OK 73102

3.a Phone No. (Include Area code)

(405) 228-7512

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At Surface 710' FSL & 660' FWL,

At top prod. interval reported below

At total depth

8. Lease Name and Well No.

Todd 13 M Federal 31

9. API Well No.

30-015-32015 S1

10. Field and Pool, or Exploratory

Ingle Wells (Delaware)

11. Sec., T., R., M., on Block and

Survey or Area 13-23S-31E

12. County or Parish

Eddy

13. State

NM

14. Date Spudded

07/08/2002

15. Date T.D. Reached

07/24/2002

16. Date Completed

☐ D & A☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*

3487' GR

18. Total Depth: MD 8535'

TVD 8535'

19. Plug Back T.D.: MD 8471

TVD 8471

20.

Depth Bridge Plug Set:

MD

TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

GR/CBL/CCL

GR/CNL GR/DLL CMR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit analysis)Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48#	0	850		850 sx		Surf	
11"	8 5/8"	32#	0	4450		1500sx		Surf	
7 7/8"	5 1/2"	15.5	0	8535		960 sx		4570'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	8378'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Delaware	8288	7130	2 SPF		108	Producing
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8272' - 8288	Frac'd 2000 gal 10% acetic, 39800 gal spectra, 140140# 16/30 white, 15050# 16/30 RC
7644' - 49	1000 gal 10% pentol acid, frac 10,000 gal spectra, 24560# 16/30 white, 6100# rc
7466' 96	2000 gal 7 1/2% Pentol, 10000 gal Spectra, 20000# 16/30 white, 10000 20/40 RC
7130' - 42	1000 gal 7 1/2% Pentol, 11000 gal Spectra, 31500# 16/30 white 6200# 16/30 RC,

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/23/02	8/31/02	24	→	100	61	38	39.8	.85	2 1/2 X 1 1/2 X 24 PUMP
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
SI 0	0		→	100	61	38	.61	Producing	

ACCEPTED FOR RECORD

SEP 17 2002

ALEXIS C. SWOBODA
PETROLEUM ENGINEER