

(August 1999)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

9/5/9

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other \_\_\_\_\_

2. Name of Operator

Devon Energy Production Co, LP

3. Address

20 North Broadway, Ste 1500 Oklahoma City OK 73102

3.a Phone No. (Include area code)

(405)228-7512

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface 1930' FNL &amp; 1980' FEL,

At top prod. interval reported below

At total depth

14. Date Spudded

06/21/2002

15. Date T.D. Reached

07/06/2002

16. Date Completed

☐ D & A ☒ Ready to Prod.

5. Lease Serial No.

NM-0405444

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

8. Lease Name and Well No.

Todd 23G Federal 32

9. API Well No.

30-015-32018 SI

10. Field and Pool, or Exploratory

Ingle Wells, Delaware

11. Sec., T., R., M., on Block and Survey or Area

Sec 23 T23S R22E 31

12. County or Parish

Eddy

13. State

NM

17. Elevations (DF, RKB, RT, GL)\*

3460 GR

18. Total Depth: MD 8450  
TVD 845019. Plug Back T.D.: MD 8370'  
TVD 8370'20. Depth Bridge Plug Set: MD  
TVD21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)  
CBL/GR/CCL22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48#	0	851'		950		surf	
11"	8 5/8"	32E	0	4387'		1400		surf	
7 7/8"	5 1/2"	15.5, 17	0	8450'		1010		5630'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	8208'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Delaware	7018'	8179'	2 SPF		86	Producing
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8154' - 8179	2000 gal 10% acetic acid, Frac'd w/33,500 gal gel, 115,000# 16/30, 15,080 16/30
7594' - 7604	1000 gal 10% pentol acid Frac'd w/10,000 gal gel, 22,000# 16/30, 6,000# 16/30 RC
7018' - 7080'	1500 gal pentol acid Frac w/20,500 gal gel, 42,280# 16/30, 12,000# 16/30 RC

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/27/02	7/29	24	→	103	58	115			Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
7	0	0	→	103	58	115	.563	Producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

AUG 20 2002

ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

(See Instructions and spaces for additional data on reverse side)