Submit 3 Copies To Appropriate District Office District I State of New Mexico Energy, Minerals and Natural Resources Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240 WELL API NO.
District II 811 South First, Artesia, NM 88210 OIL CONSERVATION DIVISION 30-015-32027
District III 1220 South St. Francis Dr. 5. Indicate Type of Lease STATE X FEE STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM Santa Fe, NM STATE A FEE 6. State Oil & Gas Lease No.
87505 V-2597
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other Flore SUCH Other Flore SUCH OTHER SUCH PROPOSALS.)
2. Name of Operator 8. Well No.
Yates Petroleum Corporation
3. Address of Operator 105 S. 4th Street Artesia, NM 88210 9. Pool name or Wildcat Undesignated Lost Tank Delaware
105 S. 4 th Street Artesia, NM 88210 ""ESIA ON Undesignated Lost Tank Delaware
4. Well Location
Unit Letter L: 2310 feet from the South line and 330 feet from the West line
Section 2 Township 22S Range 31E NMPM Eddy County
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3513' GR
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING MULTIPLE CASING TEST AND CEMENT JOB
OTHER: OTHER: Perforate and Frac
Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 7/10/02 – Frac Basal Brushy Canyon 8098'-8108' with 20,080# Super LC with 300 bbls fluid to recover. 7/11/02 – Perforate Upper Brushy Canyon with 1 JSPF from 7046'-7050' (5 holes). TIH with packer and RBP to 6800'. 7/12/02–7/14/02 – Set RBP at 7200'. Spot 1000 gals 7-1/2% IC HCL acid. 7/15/02 – Released and TOH with packer. Perforate Delaware with 1 JSPF from 6892'-6928' (37 holes). 7/16/02 – Acidized Delaware perfs 6892'-6928' (37 holes). Set and pumped 1250 gals 7-1/2% IC/HCL acid. 7/18/02 – Frac Delaware perfs 6892'-6928', 7046'-7050' with 84,000# of Super LC prop with 906 bbls fluid. 7/19/02-7/21/02 – Cleaned out to RBP at 7200'. Could not latch onto RBP. TIH with on-off tool. Tag fill at 7190'. Latched on to RBP. Could not release RBP. Release on-off tool. Pull above perfs. 7/22/02 – Clean up and release RBP. TIH with tubing bailer. Tag at 8100'. Clean out to 8178' at 70' of rat hole. Trip out with bailer.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE
Type or print name Ting Huerta (This space for State 147) ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR JUL 3 0 ZIII
APPPROVED BY TITLE DATE Conditions of approval, if any: