

State of New Mexico
Energy, Minerals and Natural ResourcesOil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-32027

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

V-2597

CIS
BLM
B/M
STUD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WORK ☐ PLUG ☐ DIFF. ☐
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter L : 2310 Feet From The South 330 Feet From The West Line
Section 2 Township 22S Range 31E NMPM Eddy County

10. Date Spudded

6/2/02

11. Date T.D. Reached

6/18/02

12. Date Compl. (Ready to Prod.)

7/25/02

13. Elevations (DF& RKB, RT, GR, etc.)

3513' GR

14. Elev. Casinghead

15. Total Depth

8350'

16. Plug Back T.D

8242'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

40-8350'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

8098'-8108'

7046'-7050'

Delaware

6892'-6928'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CNL, Azimuthal Laterolog

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'		Conductor	
13-3/8"	48#	850'	17-1/2"	1100 sx	Circ
8-5/8"	32#	4105'	11"	1525 sx	Circ
5-1/2"	15.5# & 17#	8350'	7-7/8"	1100 sx	Circ

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

8098'-8108' (11 holes)

7046'-7050' (5 holes)

6892'-6928' (37 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

See Attached Sheet

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
7/26/02		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/28/02	24 hours	N/A		114	130	203	N/A
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
N/A	N/A		114	130	203	N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Keith Ellerd

30. List Attachments

Deviation Survey & Logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tina Huerta Printed

Name

Tina L. Huerta

Title Regulatory Compliance Supervisor

Date August 20, 2002