	and the second sec				$C(\mathbf{y})$	
Submit 3 Copies To Appropriate District Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 South First, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	State of New Energy, Minerals and OIL CONSERVAT 1220 South St. Santa Fe, N	Natur TION . France	al Resources DIVISION cis Dr.	WELL API NO. 30-015-32028 5. Indicate Type of STATE X 6. State Oil & Ga	FEE	
87505	ATION FOR PERMIT" (FORM C-	OR PLU	R SUCH	7. Lease Name or Flora AKF State	Unit Agreement Name:	
<ol> <li>Name of Operator Yates Petroleum Corpor</li> <li>Address of Operator</li> </ol>	10	REC	EINE	<ol> <li>8. Well No.</li> <li>4</li> <li>9. Pool name or V Undesignated Delaware</li> </ol>		
<ol> <li>Well Location</li> <li>Unit Letter <u>M: 990</u></li> <li>Section 2</li> </ol>		ange	31E 1	NMPM Eddy		
Section       2       Township       223       Range       OTE       Hull M       Ledy       Southy         10.       Elevation (Show whether DR, RKB, RT, GR, etc.)       3510' GR       3510' GR       11.       Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
11. Check A		ate Na		SEQUENT REF		
	PLUG AND ABANDON		REMEDIAL WOP		ALTERING CASING	
	CHANGE PLANS				PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST A			
OTHER:			OTHER: Set su	rface and intermediat	e casing X	

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

11/26/02 - Resumed drilling at 8:00 PM.

11/28/02 – Ran 19 joints 13-3/8" 48# H-40 casing set at 830'. Texas Pattern Guide shoe set at 834'. Float collar set at 791'. Cemented with 500 sx Halliburton Lite Premium Plus with additives (yld 1.97, wt 12.5). Tailed in with 200 sx Class "C" Premium Plus + additives (yld 1.34, wt 14.8). Circulated 189 sx. WOC 35 hrs 30 mins. Reduced hole to 11" and resumed drilling.

11/30/02 – Lost returns. Cemented with 150 sx Thixotropic and 50 sx Class "C" + additives. No circulating during job. WOC – fill hole with 500 bbls to load hole – staying full.

12/8/02 – Ran 96 joints 8-5/8" 32# J-55 casing set at 4105'. Regular guide shoe set at 4105'. Float collar set at 4062'. Cemented with 600 sx Interfill "C" with additives (yld 2.42, wt 11.9) and 600 sx Interfill "C" (yld 2.4, wt 11.9). Tailed in with 200 sx Premium Plus "C" with additives (yld 1.34, wt 14.8). Circulated 194 sx to pit. WOC 25 hrs 45 mins. Reduced hole to 7-7/8" and resumed drilling.

CONTINUED ON NEXT PAGE

I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE	ATE_ <u>December 17, 2002</u>
SIGNATURE Jine Hunta TITLE Regulatory Compliance Supervisor D.	ATE December 17, 2002
Type or print name Tina Huerta Telephone	No. 505-748-1471
(This space for State use) APPPROVED BY ORIGINAL SIGNED BY THE S. BUT DESTRICT & SUPERVISEN TITLE	DATE 2 7 202

Conditions of approval, if any: