	*		· 6171	
Submit 3 Copies To Appropriate District	State of New Mex	cico		Form C-103
Office District I	Energy, Minerals and Natural Resources		Ч	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II 811 South First, Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-32028	
District III	1220 South St. Francis Dr.		5. Indicate Type of STATE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & G	
1220 S. St. Francis Dr., Santa Fe, NM			o. Blate on & o	as Lease 110.
87505 SUNDRY NOTIC	ES AND REPORTS ON WELLS		7 Lease Name or	Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			, Ecase Hame of	ome rigitorino rivina
IFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH ROPOSALS.)			Flora AKF State	
1. Type of Well:	0303	1-1		
Oil Well X Gas Well	Other Other	15.3		
2. Name of Operator		2002	8. Well No.	
Yates Petroleum Corpor	7.3	Tana Col	9. Pool name or	Wildor
3. Address of Operator	a, NM 88210 RECE	IVED 3	9. Pool name or Undesignated	
105 S. 4 th Street Artesi	d, NM 60210 REG	ARTESIA 5	Delaware	I LOST TOTIK
4. Well Location	tjov.		Delaware	
Well Location				
Unit Letter <u>M: 990</u>	feet from the South lin	ne and <u>330</u>	feet from the We	est line
Section 2	Township 22S Range	31E 1	NMPM Eddy	/ County
	10. Elevation (Show whether DF		c.)	
	3510'			
	ppropriate Box to Indicate Na			
NOTICE OF IN	TENTION TO:	SUB	SEQUENT RE	,
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	RK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR		PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST A CEMENT JOB	ND	
OTHER:		OTHER: Set pro	oduction casing	X
Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
	10.00 511			
12/15/02 – Reached TD 8350' 12/17/02 – Ran 195 joints 5-1/2		cot at 9350' as f	allowe: 31 joints	SB /1303 431) 25 joints
SB (1055.68'), 133 joints Varn (5743.88'), 6 joints varn (256.58'). Davis-Lynch float shoe set at 8378'. Davis-Lynch float collar set at 8334'. Davis-Lynch packer stage collar set at 4035' to 4053'. Bottom marker from 7046' to				
7068'. Top marker from 5991' to 6012'. Stage 1: Cemented with 425 sx Super "H" with additives (yld 1.72, wt				
13). Tailed in with 50 sx Thixset (yld 1.42, wt 14.4). Stage 2: Cemented with 450 sx Interfill "C" (yld 2.41, wt 11.9).				
Tailed in with 100 sx Premium Plus + additives (yld 1.32, wt 14.8). Circulated 72 sx. NOTE: Pumped 150 bbls with 150 SCF/bbl N2 and 12 bbls Super Flush-102 ahead of 1st stage.				
150 SCF/bbl N2 and 12 bbls St	per Husn-102 anedd of 1st sto	age.		
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I hereby certify that the information			-	
SIGNATURE Liva H	TITLE Regulate	ory Compliance	Supervisor DATI	E <u>December 27, 2002</u>
Type or print name Tina Huerto	a			o. 505-748-1471
(This space for State was)	RIGINAL SIGNED BY TIM W. (ISTRICT H SUPERVISOR	GUM	,	JAN 0 6 2003
APPPROVED BY Conditions of approval, if any:	TITLE_			DATE
commission of approval, it ally.				