

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.

30 - 015 - 32038

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

VO - 6377

7. Lease Name or Unit Agreement Name:

El Presidente State

8. Well No.

1

9. Pool name or Wildcat

Black River Atoka/ Morrow

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Nadel and Gussman Permian, L.L.C. / OGRID # 155615

3. Address of Operator

601 N Marienfeld, Suite 508, Midland, Texas 79701

4. Well Location

Unit Letter H : 1930' feet from the North line and 760' feet from the East line

Section 2 Township 24 - S Range 27 - E NMPM Eddy County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3149' GL, 3166' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒ OTHER ☐

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Notice of Spudding and setting surface casing.

01/05/02 Finished rigging up, filling pits and mixing spud mud. Spudded well at 7:15 AM on 1-05-02.

01/06/02 Dry drilled to TD at 500'. POH with bit, BHA and collars. RU Weatherford casing crews and ran 506' (12 jts) of 13- 3/8", 48#, H-40 to TD. Cemented casing with 20 Bbls frac gel followed by 200 sx Thix-ad cement. Tailed in with 550 sx "C" with 2% CaCl and circulated 2 Bbls cement to the surface. The NMOCD was notified of spud and cementing but they did not witness the job. WOC, cut off conductor pipe and welded on a 13-3/8" head. Tested to 600 psi - OK.

01/07/02 Finished NU BOP and installing lines. Total WOC time was 22 hours. MU BHA, TIH with 12 1/4" bit and tagged plug at 425'. Drilled hard cement inside casing and resumed drilling new hole.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Operations Engineer DATE 1-10-02

Type or print name Robert McNaughton Telephone No. 915 - 682 - 4429

(This space for State use) ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY [Signature] TITLE DATE JAN 24 2002

Conditions of approval, if any: