

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

WELL ABT NO.
30 - 015 - 32038

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
VO - 6377

7. Lease Name or Unit Agreement
Name:
El Presidente State

8. Well No.
1

9. Pool name or Wildcat
Black River Atoka/ Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Nadel and Gussman Permian, L.L.C. OGRID # 155615

3. Address of Operator
601 N Marienfeld, Suite 508, Midland, Texas 79701

4. Well Location

Unit Letter **H** : **1930'** feet from the **North** line and **760'** feet from the **East** line

Section **2** Township **24 - S** Range **27 - E** NMPM **Eddy** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3149' GL, 3166' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER ☐

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Notice of setting intermediate casing.

01/13/02 TD 12 1/4" hole at 12:45 PM. Pumped sweep and circulated hole. Dropped Totco and ran SLM while POH. LD 8" collars and BHA. Rigged up Weatherford casing crew and ran 9-5/8", 40#, J-55 LT+C new casing and set at 4245'. RU BJ Services and circulated hole. Pumped 1020 sx 50-50 lead cement with 5# salt and 1/4# CF per sk. Tailed in with 250 sx "C" plus 3# salt. Plug down at 2:00 AM and cement was circulated. RD BJ services. Picked up stack, set slips and cut off casing.

01/14/02 Installed B-section and NU BOP. PU BHA and TIH. Tagged cement at 4200' and drilled to shoe at 4245'. Resumed drilling 8-3/4" hole. Total WOC time = 17.5 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE **Operations Engineer** DATE **2-05-02**

Type or print name **Robert McNaughton** Telephone No. **915 - 682 - 4429**

(This space for State use) **ORIGINAL SIGNED BY TIM W. GUM**

APPROVED BY [Signature] **DISTRICT II SUPERVISOR** TITLE DATE **FEB 12 2002**

Conditions of approval, if any: