

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87210
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
30 - 015 - 32038

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
VO - 6377

7. Lease Name or Unit Agreement Name:
El Presidente State

8. Well No.
1

9. Pool name or Wildcat
Black River Atoka/ Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Nadel and Gussman Permian, L.L.C. OGRID # 155615

3. Address of Operator
601 N Marienfeld, Suite 508, Midland, Texas 79701

4. Well Location

Unit Letter **H** : **1930'** feet from the **North** line and **760'** feet from the **East** line

Section **2** Township **24 - S** Range **27 - E** NMPM **Eddy** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3149' GL, 3166' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER **set production casing** ☐

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

02/27/02 TD 8-3/4" hole at 12,800' on 2/26/02. Spotted LCM pills and weighted up mud.

02/28/02 Circulated and conditioned mud. RU Schlumberger and ran LDT-CNL-GR-DLL combo. TIH with DP.

03/01/02 Conditioned mud and POH to 9600'. Spotted 75 Bbls 13.2# mud and POH. LD DP, collars and BHA.

03/02/02 Installed 5 1/2" casing rams and RU Weatherford casing crew. Ran total of 288 jts 5 1/2", 17#, P-110 to 12,800 TD. Stopped three times to circulate gas off of the backside.

03/03/02 RU BJ services and cemented 5 1/2" casing as follows: 100 sx 35:65:6 at 12.5 PPG, 230 sx 35:65:8 at 11.8 PPG and 200 sx Super C modified at 13.2 PPG. Displaced with 297 Bbls fresh water containing clay stabilizer. Bumped plug with 2150 psi differential pressure and tested casing to 2,500 psi - OK. Floats were holding OK. RD BJ, cleaned mud tanks and ND BOP. Set 5 1/2" slips, cut off casing and NU tubing head. Released drilling rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE **Operations Engineer** DATE **3-4-02**

Type or print name **Robert McNaughton** Telephone No. **915 - 682 - 4429**

(This space for State use)

ORIGINAL SIGNED BY TIM W. GUN
DISTRICT II SUPERVISOR

APPROVED BY [Signature] TITLE _____ DATE **MAR - 8 2002**

Conditions of approval, if any: